

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 660 FEL, Sec. 24-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 9:30 PM 2-26-83. Ran 23 joints 10-3/4" 40.5# J-55 ST&C casing set 850'. 1-Type "M" notched guide shoe set 850'. Insert float set 810'. Cemented w/400 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 1:45 AM 2-28-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:45 PM 2-28-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

3-2-83

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM 28305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Binnion TT Federal

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Pecos Slope Aho

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 24-T7S-R25E

12. COUNTY OR PARISH

13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3627' LGR

RECEIVED

(NOTE: Report results of multiple completion zone change on Form 9-330.)

MAR 4 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO