

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM 88210

LEASE  
NM 28305

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 660 FEL, Sec. 24-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4325'. Ran 106 jts of 4-1/2" 9.5# J-55 casing set 4311'. 1-regular guide shoe set 4311'. Type "E" float collar set 4271'. Cemented w/375 sacks 50/50 Poz, .3% Halad-4, .3% CFR-2, 2#/sack KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 AM 3-8-83. Bumped plug to 1000 psi, released pressure and float held okay. AOC 4 days. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3678-3938' w/27 .42" holes as follows: 3678, 79, 80, 3763, 64, 83, 3819, 20, 38, 43, 44, 58, 60, 62, 64, 72, 73, 3924, 26, 27, 28, 30, 32, 33, 34, 36, 38'. RIH w/packer and RBP on tubing. Acidized perfs 3924-38' w/1500 gallons 7 1/2% MOD 101 acid and 9 ball sealers. Acidized perfs 3819-73' w/1500 gallons 7 1/2% MOD 101 acid and 9 ball sealers. Acidized perfs 3678-3783' w/1000 gallons 7 1/2% MOD 101 acid and 4 ball sealers. TOOH w/tools. Sand frac'd perforations 3678-3938' (via casing) w/40000 gallons gelled KCL water and 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED

TITLE Supervisor

DATE 3-21-83

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

MAR 28 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

MAR 29 1983

8. FARM OR LEASE NAME

Binnion TT Federal

O. C. D.

9. WELL NO.

6

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit 1, Sec. 24-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3627.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-331)

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO