## OIL CONSERVATION DIVIS N P. O. BOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

LAND UFFICE	REQUEST FO	DR ALLOWABLE	MAR 24 1983		
CERATOR PERSON	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  O. C. D.				
r perator	um Corporation 🗸		ARTESIA, OFFICE		
Address	St., Artesia, NM 88210				
Reason(s) for liling (Check proper b		Other (Please	explain)		
N.U Well	Change in Transporter of:				
Pecompletion Change in Ownership	Cul Dry C Casinghead Gas Conde	rnsate			
I change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Finnion TT Federal	6 Pecos Slope A		Kind of Lease No.  State, Federal or Fee Federal NM-28305		
Unit Letter 1 : 1	980 Feet From The South Li	ne and <u>660</u>	Feet From The <u>East</u>		
Line of Section 24 T	enship 7S Range	25Е , мирм,	Chaves County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		which approved copy of this form is to be sent)		
Navajo Crude Oil Pur		Box 159, Artesia, NM 88210			
Name of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipelin	e CO. Unit   Sec.   Twp.   Rge.	Box 2521, Housi			
give location of tanks.	I 24 7s 25e	Yes	82384		
I this production is commingled w	rith that from any other lease or pool,				
Designate Type of Complet		New Well Workover	Deepen Plug Back Same Restv. Diff, Restv		
Date Spadaed 2-26-83	Date Compl. Ready to Prod. 3-22-83	Total Depth 4325	P.B.T.D.		
i evolums (DF, RAB, RT, GR, etc.)		Top Cil/Gas Pay	4223' Tubing Depth		
3627 <b>'.1</b> GR	Abo	3678'	35 97 ' Depth Casing Shoe		
3678-3938	1		4311'		
WOLE 5175	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SE			
HOLE SIZE 14-3/4"	1.0-3/4"	850'	650		
7-7/8"	4-1/2"	4311'	700		
	2-3/8"	3597'			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a oble for this de	fier recovery of total valumenth or be for full 24 hours)	e of load oil and must be equal to or exceed top allow		
Date 7 Hat New Cil Run To Tonas	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Pred, During Test	Cil-BLA.	hater - Bbls.	Gae-MCF		
GAS WELL					
Artusi Frod. Tool-MCF/D 180	Length of Test 6 hrs	Bbls. Condensate/MMCF	Gravity of Condensate		
Leeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-			
Back Pressure CURTIFICATE OF COMPLIAN	200	Packer   Ou co			
CENTIFICATE OF COM LINE	TO L		UP 0 0 100A		
thereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 0 1304 19 19 19 19 19 19 19 19 19 19 19 19 19			
					TITLESupervisor District #
		1, -	Doodlett		e filed in compliance with RULE 1104. at for allowable for a newly drilled or despense
(Signature))		well, this form must be accompenied by a tabulation of the deviation tosts taken on the well in accordance with NULY 111.			
Engineering Supervisor		All sections of this form must be filled out completely for allow-			
•	ule) 2-83	able on new and rec	omplated wells.		
. (6	alt)	wall name or number,	or tremsported or other such change of conditions. C-104 must be filed for each pool in multiply		
		Separate lorina	F-104 Billst he tited for each hoot in numither		

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

## ARTESIA, NEW MEXICO 88210

AUG 27 1984
O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE	August	24,	1984	
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This is to notify t		vation Division that connection for the
-	- · · · · · · · · · · · · · · · · · · ·	Operator
Binnion "TT" Lease	-	#6 \(\frac{1}{\text{Well Unit}}\)
24-7S-25E Chaves County S.T.R.	-	Pecos Slope (Abo) Pool
Transwestern Name of Purchaser	_ was made on	August 23, 1984
		Transwestern Pipeline Company Company
		Representative
		Jr. Analyst, Contract Administration Title

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501