NM OIL CONS. COMMISSION

Drawer DD

Form 9-331 Dec. 1973

Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE
	NM 10458
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

deologione contra	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Ose roini y dat o taracter property	
1. oil gas X other	Duncan LH Federal MAIN 20 130.
	2 O. C. D.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Yates Petroleum Corporation	Und. Pecos Slope Abo
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	Unit J, Sec. 3-T8S-R25E
below.) AT SURFACE: 2080 FSL & 2310 FEL,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3609',/GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	10)15(C)5)(\W\5\n)
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Replic esults of multiple compared to be zone
PULL OR ALTER CASING U MULTIPLE COMPLETE	
CHANGE ZONES	MAR 23 (983)
ARANDON*	
(other) Production Casing	ORL & GAS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine TD 4180'. Ran 105 joints of 4-1/2" 9.5# J-55 STO guide shoe set at 4174'. Float collar set at 413 Poz, .3% B-19, .3% B-31 and 2#/sack KCL. Compres psi in 12 hours. PD 10:45 AM 3-10-83. Bumped pland float held okay. WOC 18 hours.	te all pertinent details, and give pertinent dates, directionally drilled, give substitute locations and int to this work.)* &C casing set at 4174'. 1-regular 34'. Cemented w/375 sacks 50/50 ssive strength of cement - 1050
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Production SIGNED L. A. L.	
ACCEPTED FOR RECORD	#Go uso
HUUEFIED FUR REDUMMis space for Federal or State of	πice use)
ACCEPTED FOR RECORDIS space for Federal or State of APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVATE \$15.1983	DATE

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO