NM OIL CONS. COMMISSI Drawer DD Artesia, NM 8

Form Approved. Budget Bureau No. 42-R1424 C/8 7

1983

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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DEPARTMENT OF THE INTERIOR	NM 10458 6. IF INDIAN, ALLOTTEE OR TRIBE NAMECEIVED			
GEOLOGICAL SURVEY				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME MAR 2 9 198			
1. oil gas well well other	8. FARM OR LEASE NAME Duncan LH Federal O. C. D.			
2. NAME OF OPERATOR	9. WELL NO. ARTESIA, OFFICE			
Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Und. Pecos Slope Abo			
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
below.) AT SURFACE: 2080 FSL & 2310 FEL, Sec. 3-8S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Unit J. Sec. 3-T8S-R25E 12. COUNTY OR PARISH 13. STATE Chaves NM			
	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3609', GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2003 ; BK			
TEST WATER SHUT-OFF	(NOTE: Report results of multiple complet compressions on Form 9–330.)			
MULTIPLE COMPLETE				
CHANGE ZONES ABANDON*	(#3 8 5 1983			
(other)	03, & 95S			
	MANAGE AS A SERVICE			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent detaits and BEM pertinent dates,			
4180'. Ran 1500' of 1". Cemented w/325 sacks Inforated 3602-3966' w/18 .42" holes as follows: 0 holes) and 3963-66' (4 holes). RIH w/packer are forations $3963-66'$ w/500 gallons $7\frac{1}{2}\%$ MOD 101 according to the same statement of the same same same same same same same sam	3602-04' (4 holes); 3905-14' nd RBP on tubing. Acidized id and 3 ball sealers. Acidized			
forations 3905-14' w/1000 gallons 7½% MOD 101 ac	eid and 8 ball sealers. Acidized			

TD 4180'. Ran 1500' of 1". Cemented w/325 sacks perforated 3602-3966' w/18 .42" holes as follows: (10 holes) and 3963-66' (4 holes). RIH w/packer perforations 3963-66' w/500 gallons 7½% MOD 101 a perforations 3905-14' w/1000 gallons 7½% MOD 101 perforations 3602-04 w/500 gallons $7\frac{1}{2}\%$ MOD 101 acid. TOOH w/tools. Sand frac perforations 3602-3966' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand. Well flowed and stabilized at 260 psi on 3/4" choke = 3955 mcfgpd.

Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct Pro	duction
SIGNED CALLED SUP	ervisor DATE 3-23-83
ACCEPTED FOR RECORDs space for Fede	eral or State office use)
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVING AREA 1983	DATE

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO