	OIL CONSERVATION DIVIS' N P. O. BOX 2000 SANTA FE, NEW MEXICO 87501			Form C-104 Revised 10-1-78		
CAND OFFICE	REQUEST FOR ALLOWABLE MY RECEIVED					
Yates Per	MAR 2 4 1983					
207 South	210		O. C. D.			
Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership	) Thange in Transporter ol; .Cii Dry Gai Elisinghead Gas Conden	<b>F</b> 1	explain)	ARTESIA, OFFICE		
nd address of previous owner					<u></u>	
DESCRIPTION OF WELL AND Lease Nome Duncan LH Federal Location Unit LetterJ:20	2 Und. Pecos Slope Abo Sto		Kind of Lease State, Federal Feet From T	oderal or Foo Federal NM 10458		
	anship 85 Nange	25E , NMPN	. Chave	25	County	
SESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is t	o be sent)	
Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Castryhead Gas or Dry Gas [Y]		Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001				
Transwestern Pipeline If well produces off or Hquide, give location of tanks.	Unit Sec. Twp. Age. J 3 8s 25e	ls gas actually connect Yes	ed? Whe		months 7	
if this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			Plug Back Same Res	IN Diff Healy	
Designate Type of Completio	$c_{11} \text{ well}$ Gas well $X$	New Well Workover	Deepen			
Date Spudded	Date Dampl. Ready to Prod. 3-22-83	Total Depth 4180'		P.B.T.D. 4106 '		
3609', JGR	ous (DF, RKB, RT, GR, etc.) Name all Producing Formation		Top Oil/Gas Pay 3602 '		Tubing Depth 3536	
Ferforations	1		Depth Casing Shoe 4174			
3602-3966'	CEMENTING RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE	DЕРТН \$ЕТ 401		SACKS CEMENT		
14-3/4"	10-3/4"	. 771 '		1150		
7-7/8"	<u>4-1/2"</u> <u>2-3/8"</u>	4174'		700		
TEST DATA AND REQUEST F OH, WFLL Date First New Oil Bun To Tonas	OR ALTOWARLE (Test must be of	fier recovery of total valu pih or be for full 24 hour Producing Method (Flor	1)		exceed top allow-	
Length of Test	Tubing itessure	Casing Presswe		Choke Size		
Actual Prod. During Test	Cil-BLM.	Watet-Itble.		Gas-MCF		
		<u></u>				
Actual Prod. Teet-MCF/D 494	Longth of Tool 3 hrs	Bbls. Condensate/MMC	_	Gravity of Condensate		
Back Pressure	Tubing Presews (Shut-in) 260	Coaing Pressure (fibut Packer	-in)	Choke Size 3/4"		
CERTIFICATE OF COMPLIAN	CE	11		ION DIVISION		
: hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given Shove is true and complete to the best of my knowledge and belief.		APPROVED AUG 2.7 1984				
subve is into and complete to the provide stand whow rogs and bench		BY LARRY BROOKS				
Producti (7) 3-23-8	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply remained wells.					
		I condition wells.				

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the purchase of gas from the \_\_\_Yates Petroleum Corp.

Duncan "LH"

Lease

3-8S-25E Chaves County S.T.R.

> Transwestern Name of Purchaser

#2

DATE August 20, 1984

Undesignated (Abo) Pool

was made on \_\_\_\_\_ August 16, 1984

Transwestern Pipeline Company Company

Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. 0. Box 2088 Santa Fe, NM 87501

RECEIVED BY AUG 23 1984 O. C. D. ARTESIA, OFFICE



Operator