			_			
DISTRIBUTION	7	NEW MEXICO OIL C	ONSERVATION CO	ISSION	Form C-104	
SANTA FE		REQUEST		Superseder Old C-104 and C-		
0.5 0.5,	1/	HORIZATION TO TRA	AND NSPORT OIL AND E	JATURAL G	RECEIVED BY-65	
LAND OFFICE					SEP 18 1984	
THE HET ORTER GAS &	Z1 1 .		,		O. C. D.	
OPERATOR					ARTESIA, OFFICE	
CHORATION OFFICE						
Yates Pet	roleum Corp	oration /				
Address 207 South	o 4th St A	rtesia, NM 88210				
Reason(s) for filing (Check prop	er box)		Other (Please	explain)		
New Well Change in Transporter of: Becompletion Dry Gas X						
Change in Ownership	Casino	phead Gas Conden	nsate			
If change of ownership give n and eddress of previous owne				···		
DECCHARGON OF WELL	AND LEASE _					
Duncan LH Federal 2 Pecos Slope			1			
Lecentian				J		
Unit Letter J ;_	2080 Feet	From The South Lin				
Line of Section 3	Township	8S Range	25E , HMPN	4, Chave	S Courty	
DESIGNATION OF THANS	PORTER OF O	II. AND NATURAL GA	A Address (Cine address	to which appro-	ed copy of this form is to be sent)	
Name of Authorized Transporter Navajo Crude Oil	or Condensate (\$\hat{X})	Box 159. Artesia. NM 88210				
Name of Authorized Transporter of Casinghand Gas or Dry Gas 🟋			Address (Give address to which approved copy of this form is to be sent)			
	Yates Petroleum Corporation Unit , Sec. Twp. Rge.			207 South 4th St., Artesia, NM 88210 Is gas actually connected? When		
if well produces oil or liquids, or a location of tanks.	es eil er liquids,				8-16-84	
to this preduction is comming CONFINITION DATA	led with that from	any other lease or pool,	give commingling orde	er number:		
Designate Type of Con	poletion - (X)	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Res	
Date tyudisa		Ll. Ready to Prod.	Total Depth	i	P.B.T.D.	
Thevelons (DF, RKB, RT, CR,	Name of B	reducing Fermetion	Top Oil/Gas Pay		Tubing Depth	
icvented pri, RAD, AT, CA,	eta.)				Depth Casing Shoo	
Perforations						
	, , , ,	TUBING, CASING, AH	D CEMENTING RECO		SACKS CHENT	
HOLE SIZE	CAS	ING & TUBING SIZE	02.111			
					1 + IP-2	
					10525	
THOY I WAND REQUI	est for allo	WABLE (Test runt be a	after recovery of total vol lepth or be for full 24 hou	lume of load oil	and must be equal to be exceed top at	
OIE, Who is Done From New Oil Run To Ta	nks Date of T		Producing Method (Flo		fi, etc.)	
	Tubing P	Y RESIDE	Casing Pressure	<u>.</u>	Chore Size	
Length of fast	l uzmy.					
Actual book During Yest	Oil-Bbls.	•	Water-Bble.		Gas-MCF	
-	<u> </u>					
GAS VIDLA Actual Fred, Test-MOF/D	Length of	Test	Ebis. Condensate/MM	CF	Gravity of Condense to	
			Casing Freesure (She	+-(n)	Choke Size	
Testing hiethed (pilot, back pi	Tubing P	ressure (Shut-in)	Caxing Freesure (Since		Chora dire	
CELLARYCATE OF COMPLIANCE			OIL CONSERVATION COMMISSION SEP 2 0 1984			
I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given above it true and complete to the best of my knowledge and belief.			APPROVED	APPROVED, 19, 19		
			BY BY LARRY BROOKS GEOLOGIST - NMOCD			
		2	TITLE		The state of the s	
`	Doedlin	36 4545 45 55 55	This form in to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drill, d or de-			
<u>u</u>	Joeunn	Il 11 Alila form mi	well, this form must be accompanied by a tabulation of the decrease taken on the well is accordance with NULL 111.			
Prod	visor	At meritons of this form must be filled out completely for .				
9		True and only	eble (new and recompleted wells. Fill out only Sections I, II, III, and VI for changes (
A CONTRACTOR OF THE PARTY OF TH	A CONTRACTOR OF THE PARTY OF TH	well name or number, or transporter, or other such change of con-				

9-18-84 (Date)