STATE OF NEW MEXICO		t -		Form C-104 Ravised 10	
HGY AND MINERALS DEPARTMENT	OIL CONSERVA		1		
	P. O. BO SANTA FE, NEW				
	REQUEST FOR ALLOWABLE			RECEIVED	
CORRATION CORRECT	AUTHORIZATION TO TRANSP	-	AL GAS	MAR 2 9 1983	3
Yates Petroleum C	orporation V			O . C. D.	
	, Artesia, NM 88210			ARTESIA, OFFICE	
Frason(s) for filing (Check proper box))	Other (Please	explain]		
New Well	Change in Transporter ol: Cil Dry Gai	•			
Recompletion Change in Ownership	Cuzingheod Gas Conden	s ate	<u></u>		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	I.E.A.SF vell No. Pool Name, Including Fo	mation	Kind of Lease		Lease No.
Sorenson IB Federal	2 Pecos Slope Abo	Curry Endanal		orF Federal	NM-2359
Location D](070 Feet From The North Line	• and 860	Feet From T	West	
		.6Е , ммрм,	Cha	ves	County
		c		-	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	And:ess (Give address in			be sent)
Navajo Crude Oil Purc	hasing Co.	Box 159, Artes: Address (Give address to	a, NM 882	d copy of this form is so	be sent)
Transwestern Pipeline	Со	Box 2521, Houst			onths-
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. D 6 7s 26e	Yes		approx 3 4 m 	4
If this production is commingled wit	h that from any other lease or pool,	give commingling order			
COMPLETION DATA Designate Type of Completic	0	New Well Workover	Deepen I	Plug Back Same Res'	v. Diff. Res'v.
Date Spudded	Date Eampl. Ready to Prod.	Total Depth	- 1	P.B.T.D.	L
3-11-83 Lievations (DF, RKB, RT, GR, etc.)	3-26-83 Name #£ Producing Formation	4200' Top Oll/Gas Pay		4113 ¹ Tubing Depth	······
3642.6' GR	Abo	3604'		3569 ¹ Depth Casing Shoo	
Perforations 3604-3847				4190'	
	TUBING, CASING, AND	D CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE 14-3/4"	10-3/4"	900'		700	
7-7/8"	<u>4-1/2"</u> 2-3/8"	<u>4190'</u> 3569'			
		lier recovery of total volum	- of load oil a	nd must be equal to or e	xceed top allow
FEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours,			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos lift			
Length of Test	Tubing Fiessure	Casing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bhis.	Walet-Bble.	<u></u>	Gas-MCF	
		1			
GAS WELL	Longth El Test	Bbls. Condensate/MMCF		Gravity of Condensate	
460	3 hrs	-		- Chote Size	
Back Pressure	Tubing Freesure (shnt-in) 575	Coming Pressure (shut- Pkr	10)	1/2"	
CERTIFICATE OF COMPLIAN	CE		NSERVAT	ON DIVISION	19
the second s	regulations of the Oll Conservation and that the information given	APPROVED	CONDIDIAL S		
bivision have been complete to the best of my knowledge and belief. above is true and complete to the best of my knowledge and belief.			RYLARRY D	ROOKS	Clements
	TITLE GEOLOGIST INNOCOS Liste A. Liemenn Supervisor District H. Supervisor District k This form is to be filed in compliance with null 1104.				
Auntes	If this is a request for allowable for a newly drilled or deepened if this is a request for allowable for a rebulation of the deviation				
(Sian Production	tests taken on the .	tests taken on the well in accordance with Rock this			
	able on new and recompleted weils.				
3-20-03 {Di	1) well many or pumber	, or trainsport	he filed for each po		
		Completed wells.	~ * * ··· * ^*		

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY AUG 09 1984 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 3, 1984

This is to notify the Oil Conservation Division that connection for the

 purchase of gas from the
 Yates Petroleum Corporation Operator

 Sorenson "IB"
 #2

 Lease
 Well Unit

 6-7S-26E Chaves County
 Pecos Slope (Abo)

 S.T.R.
 Pool

 Transwestern
 was made on
 August 2, 1984

 Name of Purchaser
 August 2, 1984

> Transwestern Pipeline Company Company

Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501