

C/S 7

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1782/2 1297/2
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

5. LEASE NM 19421
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME Catterson SS Federal MAR 29 1983
9. WELL NO. 2 O. C. D.
10. FIELD OR WILDCAT NAME Undesignated Penn ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 21-T7S-R26E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3697.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 16 1983

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 10:30 AM 3-8-83. Ran 22 joints of 10-3/4" 40.5# J-55 ST&C casing set 947'. 1-Texas Pattern notched guide shoe set 947'. Insert float at 904'. Cemented w/400 sacks BJ Lite, 3% CaCl2 and 1/4#/sack celloflake. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 1:00 AM 3-10-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 7:00 PM 3-10-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 3-15-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) DAVID R. GLASS
CONDITIONS OF APPROVAL

DATE

MAR 25 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side