

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 1980 FWL, Sec. 21-7S-26E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE NM 19421
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Catterson SS Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat
Und. Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 21-T7S-R26E
12. COUNTY OR PARISH Chaves
13. STATE NM
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3697.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PD 5400'. Set a plug back as follows: Plug #1: 120 sx Class "C" Neat. PD 7:00 AM 3-21-83. Plug set 4900-4538'. WOC. Ran 112 jts of 4-1/2" 9.5# J-55 ST&C casing set 4526'. 1-regular guide shoe set 4526'. Float collar set 4485'. Cemented w/750 sx 50/50 Poz 11, .6% D-19, .3% D-31 & 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 2:45 PM 3-21-83. Bumped plug to 1000 psi, released pressure and float held o ay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 3963-4330' w/24 .42" holes as follows: 3963, 64, 65, 66, 67, 4203, 04, 05, 12, 13, 14, 15, 16, 37, 38, 40, 41, 42, 43, 4326, 27, 28, 29 and 30'. RIH w/packer and RBP on tubing. Acidized perforations 4326-30' w/500 g. 7 1/2% Spearhead acid + 4 balls. Acidized perforations 4203-43' w/1500 g. 7 1/2% Spearhead acid + 15 balls. Acidized perforations 3963-67' w/500 g. 7 1/2% Spearhead + 4 balls. TOOH w/tools. Frac'd perforations 3963-4330' (via casing) w/50000 g. gellied KCL water and 90000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED David R. Glass TITLE Supervisor DATE 3-29-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF APPROVAL _____
MAR 31 1983

TITLE _____

DATE _____

MINERALS MANAGEMENT SERVICE
ROSWELL NEW MEXICO