

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

005-  
30-~~45~~-61942  
Form C-101  
Revised 10-1-78

RECEIVED

FEB 22 1983

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. LG 1076	
Name of Operator STEVENS OPERATING CORPORATION		7. Unit Agreement Name	
Address of Operator P. O. Box 2408, Roswell, New Mexico 88201		8. Farm or Lease Name RUA STATE	
Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE		9. Well No. 1	
NO <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>7S</u> RGE. <u>27E</u> NMPM		10. Field and Pool, or Wildcat Wildcat San Andres	
		12. County Chaves	
		19. Proposed Depth 2200'	
		19A. Formation San Andres	
		20. Rotary or C.T. Cable Tool	
1. Elevations (Show whether DF, RT, etc.) 4047.0 GL		21A. Kind & Status Plug. Bond Statewide	
		21B. Drilling Contractor Comanche Drilling	
		22. Approx. Date Work will start February 24, 1983	

3. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8 5/8"	24.0#	400'	Sufficient to circ.	
8"	4 1/2"	9.5#	2200'	300' above payzone	

Will be drilled to a depth of approximately 2200' to evaluate the pay zone of the San Andres formation. If commercial production is indicated, well will be selectively perforated and stimulated.

*Posted app 2  
AD-1 chf Dook  
2-25-83*

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2-24-83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Car Thompson Title Production Controller Date February 18, 1983

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 24 1983

CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISS. 4  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>STEVENS OPERATING CO.</b>		Lease <b>RUA RUE STATE</b>		Well No. <b>NO. 1</b>	
Unit Letter <b>D</b>	Section <b>16</b>	Township <b>7 SOUTH</b>	Range <b>27 EAST</b>	County <b>CHAVES</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>4047.0</b>	Producing Formation <b>San Andres</b>		Pool <b>Wildcat San Andres</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

660'

660'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**Pat Thompson**

Position

**Production Controller**

Company

**STEVENS OPERATING CORPORATION**

Date

**February 18, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**2 / 16 / 83**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**JOHN W. WEST NO. 676**

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840