

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FEL, Sec. 34-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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MAY 22 1983

OIL & GAS

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

5. LEASE

NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Federal HY

MAY 10 1983

9. WELL NO.

7

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 34-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3631' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 4:00 PM 4-15-83. Ran 19 joints of 13-3/8" 48# J-55 ST&C casing set at 810'. 1-Type "M" notched guide shoe set at 810'. Insert float set at 771'. Cemented w/150 sx Surefill, 10#/sack gilsonite, 3% CaCl2, 400 sx BJ Lite and 3% CaCl2. Tailed in w/200 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:00 PM 4-17-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 8 hrs. Ran Temperature Survey and found top of cement at 380'. Ran 1". Tagged cement at 360'. Spotted 150 sx Class "C" Neat 4% CaCl2. PD 8:00 AM 4-18-83. Cement circulated 5 sacks. Drilled out at 6:00 PM 4-18-83. WOC 20 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 11". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Production Supervisor

DATE

4-21-83

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

MAY 10 1983