

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FEL, Sec. 34-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reduced hole to 7-7/8". TD 4050'. Ran 115 jts of 4-1/2" 9.5# & 11.6# casing as follows: 15 jts of 4-1/2" 9.5# J-55 ST&C and 100 jts of 4-1/2" 11.6# J-55 LT&C casing set 4047'. 1-regular guide shoe set 4047'. Float collar set 4006'. Cemented w/400 sacks 50/50 Poz, 167 D-19, .3% D-32 and 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 4:15 AM 4-24-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite, WIH and perforated 3719-3887' w/20 .42" holes as follows: 3719, 28, 29, 40, 41, 3766, 67, 68, 69, 70, 71, 72, 73, 74, 77, 3882, 83, 85, 86 and 87'. RIH w/packer and RBP on tubing. Acidized perfs 3882-3719' w/750 gals 7 1/2% MOD 101 acid and 4 balls. Acidized perfs 3766-77' w/1000 gals 7 1/2% MOD 101 acid and 8 balls. Acidized perfs 3719-41' w/500 gals 7 1/2% MOD 101 acid. TOOH w/tools. sand frac'd perfs 3719-3887' (via casing) w/30000 gals gelled KCL water, 50000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: David R. Glass TITLE: Production Supervisor

DATE: 4-29-83

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY: (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL: AUG 23 1983

DATE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AUG 24 1983

7. UNIT AGREEMENT NAME

O. C. D.

ARTESIA, OFFICE

8. FARM OR LEASE NAME
Federal HY

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 34-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3631' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)