

Drawer DD
Artesia, NM 88210

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP EN ☐		PLUG BACK ☐		DIFF. RESER. ☐		Other ☐			
2. NAME OF OPERATOR Yates Petroleum Corporation ✓															
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 660 FEL, Sec. 34-T7S-R25E At top prod. interval reported below At total depth															
14. PERMIT NO. ARTESIA OFFICE DATE ISSUED MAY 10 1983															
5. LEASE DESIGNATION AND SERIAL NO. NM 2351															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Federal HY															
9. WELL NO. 7															
10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit A, Sec. 34-T7S-R25E															
12. COUNTY OR PARISH Chaves															
13. STATE NM															
15. DATE SPUNDED 4-15-83		16. DATE T.D. REACHED 4-24-83		17. DATE COMPL. (Ready to prod.) 5-2-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3631' GR				19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 4050'		21. PLUG, BACK T.D., MD & TVD 3981'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4050'		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3719-3887' Abo															
25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
13-3/8"		48#		810'		17-1/2"		900							
4-1/2"		9.5 & 11.6#		4047'		7-7/8"		700							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3686'		3686'	
31. PERFORATION RECORD (Interval, size and number) 3719-3887' w/20 .42" holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED							
3719-3887'								w/2250 g. 7 1/2% acid. SF w/ 30000 g. gel KCL wtr, 50000# 20/40 sd.							
33. PRODUCTION															
DATE FIRST PRODUCTION 5-2-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SIWOPLC			
DATE OF TEST 5-2-83		HOURS TESTED 6		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 75		WATER—BBL. -		GAS-OIL RATIO -	
FLOW, TUBING PRESS. 200		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 300		WATER—BBL. -		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold															
35. LIST OF ATTACHMENTS Deviation Survey (ORIG. SGD.) DAVID R. GLASS MAY 10 1983															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNATURE <u>David R. Glass</u> TITLE Production Supervisor DATE 5-3-83															

*(See Instructions and Spaces for Additional Data on Reverse Side)