

YATES PETROLEUM CORPORATION
Salt Grass "WS" Federal #1
1980' FSL and 660' FEL
Sec. 26-T14S-R27E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is quaternary alluvium.

2. The estimated tops of geologic markers are as follows:

San Andres	1469'	Morrow Clastics	7962'
Abo	4933'	Chester Lime	8199'
Wolfcamp Lime	6055'	Mississippian Lime	8258'
Cisco	6898'	TD	8450'
Lower Canyon	7358'		
Strawn	7550'		
Atoka	7897'		

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: appr. 250'.

Oil or Gas: 7575' , 7910' , 8000'.

4. Proposed Casing Program: See Form 9-331C.

5. Pressure Control Equipment: See Form 9-331C and Exhibit B.

6. Mud Program: See Form 9-331C.

7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment;
sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

Samples: 10' out from under surface.

DST's: as warranted.

Coring: if needed.

Logging: CNL-FDC TD to csg w/GR-CNL to surface & DLL from TD to csg
w/min RxO on bottom 2000'.

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.