

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 S. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL, Sec. 26-14S-27E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing <input type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8460'. Ran 197 joints of 5-1/2" 17# and 15.5#, J-55 and K-55, LT&C as follows: ran 32 joints of 5-1/2" 17# J-55 LT&C; 154 joints 5-1/2" 15.5# K-55 and 11 joints 5-1/2" 15.5# J-55 casing set 8460'. 1-regular guide shoe set 8460'. Insert float set 8420'. Cemented with 500 sacks 50/50 Poz "C", 2% gel, 3% KCL, 6% fluid loss and 3% friction reducer. Tailed in with 125 sacks Class "H" 3% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 11:30 am 3-27-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Jose Luis Rosales TITLE Production Supervisor

DATE 3-29-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

MAR 31 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM 38476
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Salt Grass "WS" Federal

APR 04 1983

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Morrow

O. C. D.

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 26-T14S-R27E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3444' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

MAR 30 1983

OIL & GAS
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO