

C/S 7

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY  
AUG 24 1983  
O. C. D.  
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FSL & 660 FEL, Sec. 26-14S-27E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
CHANGE ZONES  
ABANDON\*  
(other) Perforate, Treat

SUBSEQUENT REPORT OF:

RECEIVED

MAY 6 1983

OIL & GAS

5. LEASE  
NM 38476
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Salt Grass WS Federal
9. WELL NO.
10. FIELD OR WADCAT NAME  
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit I, Sec. 26-T14S-R27E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3444' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8460'. Ran bit and scraper to bottom. Cleaned well out to 8410'. Circulated hole w/2% KCL. POOH. WIH and perforated 8354-64' w/10 .50" holes as follows: 8354, 55, 56, 58, 59, 60, 61, 62, 63 and 64'. Ran tubing and packer dry. Acidized perfs 8354-8364' w/2000 gallons 15% NE acid, N<sub>2</sub> and ball sealers. Swabbed well. Released packer. POOH. Ran RBP and set above perfs 8354-64' and tested. POOH w/tubing. WIH and perforated 8235-87' w/28 .50" holes as follows: 8235-69' (12 holes) and 8272-87' (16 holes). Ran packer and flanged up. Acidized perfs 8235-87' w/4000 gallons 7½% MSA acid, N<sub>2</sub> and ball sealers. Show of gas. Pulled packer. RIH with EZ drill retainer at 8220'. Squeezed perfs 8235-87' w/75 sacks Class "H" .2% HR-4. Squeezed perfs to 4000'. POOH. WIH and perforated 8127-36, 8138-40, 8142-48' (2 SPF - 34 holes) .50" holes.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED \_\_\_\_\_ TITLE Production Supervisor

DATE 5-4-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL  
AUG 23 1983

DATE

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side