

Drawer DD
Artesia, NM 88210DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR						MAY 6 1983 OIL & GAS					
Yates Petroleum Corporation						ROSWELL, NEW MEXICO					
3. ADDRESS OF OPERATOR											
207 South 4th St., Artesia, NM 88210											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 1980 FSL & 660 Sec. 26-T14S-R27E											
At top prod. interval reported below											
At total depth											
14. PERMIT NO.						DATE ISSUED					
O. C. D. ARTESIA OFFICE											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
3-5-83		3-25-83		4-13-83		3444' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS			
8460'		8220'				→		0-8460'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
8127-8148' Morrow								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
CNL/FDC; DLL								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		300'		17-1/2"		325			
8-5/8"		24#		1550'		12-1/4"		1920			
5-1/2"		17 & 15.5#		8460'		7-7/8"		625			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-7/8"	
										8090'	
										8090'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8127-36; 8138-40; 8142-48' w/34 .50" holes (2 SPF)										DEPTH INTERVAL (MD)	
										8127-48'	
										AMOUNT AND KIND OF MATERIAL USED	
										Natural	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
4-13-83		Flowing						SIWOPLC			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4-13-83		3		1 1/2"		→		-		253	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
310		Packer		→		-		2023		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vented - Will be sold										Harvey Apple	
35. LIST OF ATTACHMENTS										DAVID R. GLASS	
Deviation Survey										MAY 25 1983	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE		Produced in		DATE		5-4-83		ROSWELL, NEW MEXICO	

* (See Instructions and Spaces for Additional Data on Reverse Side)