

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 25 '88

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salt Grass WS Federal	Well No. 1	Pool Name, Including Formation Wildcat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 38476
Location Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line of Section 26 Township 14S Range 27E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26
	Twp. 14s	Rge. 27e
	Is gas actually connected? Yes When 1-21-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Drill Re-
		X	X					
Date Spudded 3-5-83	Date Compl. Ready to Prod. 4-13-83		Total Depth 8460'		P.B.T.D. 8220'			
Elevations (DI, RKH, RT, GR, etc.) 3444' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8127'		Tubing Depth 8090'			
Perforations 8127-8148'					Depth Casing Shoe 8460'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	300'	325
12-1/4"	8-5/8"	1550'	1920
7-7/8"	5-1/2"	8460'	625
	2-7/8"	8090'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2023	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (split, back pr.) Back Pressure	Tubing Pressure (shot-in) 310	Casing Pressure (shot-in) PKR	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

1-21-88

OIL CONSERVATION DIVISION

JAN 29 1988

APPROVED _____, 19

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple