

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1-21-88 Date of First Allowable or Allowable Change _____
Purchaser Yates Pet. Corp. Pool Buffalo Valley Penn
Operator Yates Pet. Corp. Lease Salt Grass WS Federal
Well No. 1 Unit Letter I Sec. 26 Twp. 14 Range 27
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

W. A. Williams OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments							
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	1988	REMARKS
April	1989		19152		17551	Jan. C-111	2376
May			26887		14416	Feb. C-111	8921
June			19911		146	Mar. C-111	25152
July			19665		7447	Apr. C-111	35543
August			20370		26819	May C-111	19406
September			29816		23605	June C-111	13345
October			37891		22036	July C-111	14072
November			26666		20569	Aug. C-111	19893
December			27778		16306	Sept. C-111	27039
January			47687		18011	Oct. C-111	23526
February		1990	26536		20503	Nov. C-111	19138
March			33354			Dec. C-111	16373
April	18443				1989		
May					Jan. C-111	15373	
June					Feb. C-111	17724	
July					Mar. C-111	18389	
August					(see columns for remaining figures)		
September					Previous allowable 1/88 through 3/89 = 494269		
October							
November							
December							
TOTALS				796628		463678	
Allowable Production Difference				332950+			
Schedule O/U Status				--			
Revised Feb. O/U Status				332950+			
						Effective In	May
						Current Classification	Schedule
						To	

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, Division Director

By

Richard L. Brown