

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Comm. **1001**  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**YATES PETROLEUM CORPORATION**

3. Address and Telephone No.

105 S. 4th Street, Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 26-T14S-R27E

~~1700~~ 1980'S 660'E

5. Lease Designation and Serial No.  
**NM-38476**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Salt Grass WS #1**

9. API Well No.

**#30-005-61945**

10. Field and Pool, or Exploratory Area

**Buffalo Valley Penn**

11. County or Parish, State

**Chaves, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation is submitting application for produced water from the above well pursuant to NTL-2B, Section II, and requests your approval. The well produces approximately 1 bbls of water per day from the Buffalo Valley Penn formation. The water is stored in a 210 barrel stock tank and transported by Jim's Water Services to the Yates' Pathfinder SWD #13 Gathering System. F 21 - 10S - 27E

A water analysis is attached.

14. I hereby certify that the foregoing is true and correct

Signed Shannon Coupland

Title Production Clerk

Date 5/11/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

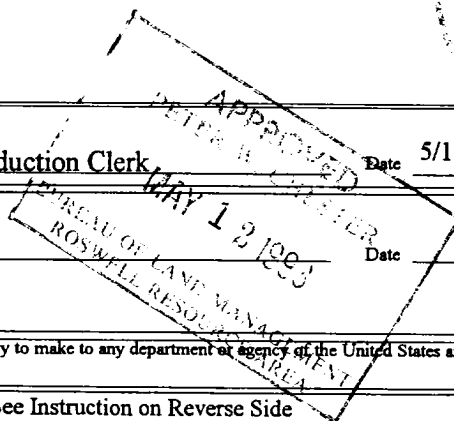
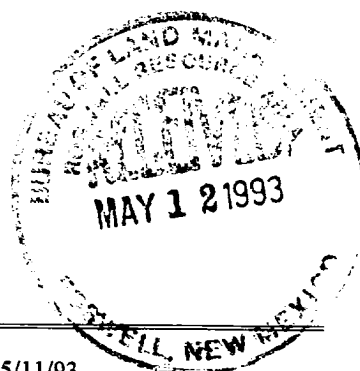
Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



# HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

### ARTESIA DISTRICT

#### LABORATORY REPORT

No. W154 & W155-93

TO Mr. Mike Slater

Date May 4, 1993

Yates Petroleum Corporation

105 South Fourth Street

Artesia, NM 88210

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Submitted by \_\_\_\_\_ Date Rec. May 4, 1993

Well No. \_\_\_\_\_ Depth \_\_\_\_\_ Formation \_\_\_\_\_

Field \_\_\_\_\_ County \_\_\_\_\_ Source \_\_\_\_\_

Salt Grass #1

Resistivity ..... 2.41 @ 70°

Specific Gravity .. 1.0026 @ 70°

pH ..... 7.0

Calcium ..... 2,475

Magnesium ..... 809

Chlorides ..... 1,600

Sulfates ..... 200

Bicarbonates ..... 151

Soluble Iron ..... 0

KCL ..... None

Remarks:

Eric Jacobson  
Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

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