

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL Sec. 29-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production casing, ☒

Perforate & Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4000'. Ran 99 joints of 4-1/2" 9.5# J-55 ST&C casing set 3996'. 1-regular guide shoe set 3996'. Float collar set 3956'. Cemented with 400 sacks 50/50 Poz, .6% D-19, .3% D-31 and 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:15 pm 3-17-83. Bumped plug to 1400 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented with 300 sacks Pacesetter Lite. WIH and perforated 3643-3732' with 22 .40" holes as follows: 3643-50' (10 holes); 3711-32' (12 holes). Acidized perforations 3711-32' with 1500 gallons 7-1/2% Spearhead acid and 11 ball sealers.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 3-30-83

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL APR 05 1983

ROSWell, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM 10263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Thomas LN Federal

APR 06 1983

9. WELL NO.

7

O. C. D.

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 29-T6S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3775.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAR 31 1983