

C/87

AMENDED
REPORT *

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FWL, Sec. 29-6S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 10263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thomas LN Federal

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 29-T6S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3775.8' GR

RECEIVED

APR 19 1983

O. C. D.
ARTESIA, OFFICE

NOTE: Results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4000'. Ran 99 jts of 4-1/2" 9.5# J-55 ST&C casing set 3996'. 1-regular guide shoe set 3996'. Float collar set 3956'. Cemented w/400 sacks 50/50 Poz, .6% D-19, .3% D-31 and 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:15 PM 3-17-83. Bumped plug to 1400 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacemaker Lite, WIH and perforated 3643-3732' w/22 .40" holes as follows: 3643-50' (10 holes); 3711-32' (12 holes). Acidized perforations 3643-3732' w/3000 gallons 7 1/2% Spearhead acid and ball sealers.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

4-6-83

ACCEPTED FOR RECORD

(space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

APR 18 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side