

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM 88210 (See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Yates Petroleum Corporation						3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL & 660 FWL, Sec. 29-T6S-R25E At top prod. interval reported below At total depth						14. PERMIT NO. O. C. D. DATE ISSUED APR 18 1983 ARTESIA OFFICE									
15. DATE SPUDDED 3-4-83		16. DATE T.D. REACHED 3-16-83		17. DATE COMPL. (Ready to prod.) 4-4-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3775.8' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG, BACK T.D., MD & TVD 3940'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4000'		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3480-3732' Abo								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4"		40.5#		980'		14-3/4"		700							
4-1/2"		9.5#		3996'		7-7/8"		700							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3440'		3440'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3643-3732' w/22 .40" holes 3563-70' w/6 .42" holes 3480-89' w/6 .42" holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3643-3732'		w/3000g. 7 1/2% acid + balls			
										3653-70'		w/750g. 7 1/2% acid + 5 balls			
										3480-89'		w/750g. 7 1/2% acid + 5 balls			
												SF perms w/60000g. gel KCL wtr,			
33.* PRODUCTION										110000# 20/40 sd, 1500g. 7 1/2% acid.					
DATE FIRST PRODUCTION 4-4-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SIWOPLC					
DATE OF TEST 4-4-83		HOURS TESTED 6		CHOKE SIZE 5/16"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 131		WATER—BBL. -		GAS-OIL RATIO -	
FLOW, TUBING PRESS. 210		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 522		WATER—BBL. -		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold										TEST WITNESSED BY ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS APR 15 1983 Larry Dade					
35. LIST OF ATTACHMENTS Deviation Survey										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Production Supervisor		DATE 4-6-83		ROSWELL, NEW MEXICO									

\*(See Instructions and Spaces for Additional Data on Reverse Side)