Form 5160-5 (November 1983) (Formerly 9-331) DEPARTMEN (OF THE AND BUREAU OF LAND MANAGE	r DD SUBMIT IN TRU ATE Expires Au RIOR (Other Instructio in re 12, NM Verse 38210 ENT Fed NM 10	reau No. 1004-033 acust 31, 1985 NTION AND BERIAL NO.		
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT" for	S ON WELLS	OTTEE OR TRIBE DAME		
I. GAS WELL WELL X OTHER	7. UNIT AGEEEME	NT NAME		
2. NAME OF OPERATOR Yates Petroleum Corporation		E NAME LN" Federal		
<ol> <li>ADDRESS OF OPERATUR</li> <li>105 South 4th Street, Artesia, NM 88</li> </ol>	0 <b>RECEIVED</b> #7			
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<sup>6</sup> See also space 17 below.) At surface</li> </ol>		10. FIELD AND FOOL, OR WILDCAT Pecos Slope Abo		
660N + 660W	FEB 29 '88 11. SHC., T., R., M BURVEY OR			
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR. etc.)		E ABISH 13. STATE		
API #30-005-61948 3775.8'GR	Chaves	NM		
16. Check Appropriate Box To India NOTICE OF INTENTION TO:	e Nature of Notice, Report, or Other Data SUBSEQUENT BBPORT OF :			
TEST WATER SHUT-OFF PULL OR ALTER + ISING	WATER SHUT-OFF REPAIL	EING WELL		
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTER	ING CASING		
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABAND	ONMENT.		
(Other) Off Lease Measurement X		(Other) (Norg: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market with attendant economic benefit to working interest owners, royalty owners and the pubic through production taxes.

:	OFLAND MANAR RESOURCE CRAFT FEB26 1988			
18. I hereby certify that the foregoing is true a SIGNED DOUL BOULD	TITLE Engineering	g Manager	DATE February 19,	1988
(This space for Federal or State office use)	L. NEW ME		APPROVED PETER W. CHESTER	
APPROVED BY	TITLE			+-
			FEB 2 6 1988	
	*See Instructions on Reverse	e Side	BUREAU OF LAND MANAGEMEN	т
Title 15 U.S.C. Section 1001, makes it as	onme for any person knowingly and v	willfully to make t	BUREAU OF ERESOURCE AREA	<b></b>

Title 18 U.S.C. Section 1991, makes it a crime for any person knowingly and willfully to make than **Representations** of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THOMAS LN FEDERAL #7

## OFF-LEASE MEASUREMENT



ZSE

SCHEMATIC DIAGRAM OF OFF-LEASE GAS MEASHREMENT

