BIATE OF NEW MEXICO NGY 200 MIRENALS OF PARTMENT			Form C-104 Revised 10-1-78
•• •• [+•••• ••!!+!***		TION DIVISION	
	SANTA FE, NEW MEXICO 87501		RECEIVED
	REQUEST FOR	ALLOWABLE	APR 07 '88
0 4 0 1	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
PROMATULH DPPK	Comparation		ARTESIA, OFFICE
	eum Corporation		
105 South 4th	n St., Artesia, NM 88210	Other (Please esplain)	
Reason(s) for filing (Check proper box New Wall X	Change in Transporter of:		
Recompletion		7777 I	
Change In Ownershij	Casingheod Cas Conden		
I change of ownership give name nd addreas of previous owner			······································
DESCRIPTION OF WELL AND	LEASE No. Pool Name, Including Fo	Kind of Leas	• Lease Nr.
Thomas LN Federal	7 Pecos Slope A	- Conta Fader	NM-10263
Unit Letter D; 66	0Feel From The <u>North</u> Line	• and <u>660</u> Feet From	1'h•West
Line of Section 29 To	wmship 6S Range 25	5Е , ммрм,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address forter address to same fr	
Navajo Refg. Co.		PO Box 159, Artesia, N Address (Give address to which appro	M 88210 wed copy of this form is to be sent)
Hane of Authorized Transporter of Co		PO Box 1188, Houston,	
Transwestern Pipelin	Unit Sec. Twp. Rge.		ien
If well produces oil or liquide, give location of tonks.	D 29 6s 25e	YES	4-6-88
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Hesty, Dill, Rest
Designate Type of Completi		New Well Workover Deepen	Plug Buck Sume rics of Line rice
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spydded	4-4-83	4000'	3940 '
3-4-83 Elevations (DF, RKH, RT, GR, etc.)	Plane of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3775.8' GR	Abo	3480'	3440 ' Depth Casing Shoe
Perforations			3996 '
3480-3732'	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	TOO
14-3/4"	10-3/4"	980' 3996'	700
7-7/8"	<u>4-1/2"</u> 2-3/8"	3440'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	(ter recovery of cotal volume of load of pth or be for full 24 hours)	and must be equal to or exceed top allo
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas l	ift, etc.)
	Tubing Pressure	Casing Pressue	Choke Size
Length of Test			Gas-MCF
Actual Pred, During Test	Oil-Bbl.	Water-Bbls.	
	_L	J	
GAS WELL		Bhls. Contensole/MuCF	Gravity of Condensate
Actual Frod. Tool MCF/D 522	Length of Test 6 hrs	· –	
Teeting Method (piter, back pr.)	Tubing Presewie (Shut-In)	Casing Pressure (Shut-10) PKR	Choke Sile 5/16"
Back Pressure	210	DIL CONSERVA	
ERTIFICATE OF COMPLIAN	CE	MAY 1	8 1988
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and thet the information given above is true and complete to the best of my knowledge and bellef.		Original Signed By	
		Mike Williams	
		TITLEOIL & Gas	
\sim	, · · [ton tom in it is filed in	compliance with nut.r iters.
the anda Doneluis		and the second sec	makin for a newly dilled or deepend
- ALL CLARING (Sian	(ature)	well, this form must be accomp	anied by a lebulation of the correction of the c
Production Super	visor	All encirons of this form m	ust be filled out completely for allow
(1)((+))		Alie on new and recompleted w	alle. I til and VI for changes of owned
(//u/e/		well name or number, or transpot	ter, or other such change of condition at he filed for each pool in multipl

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