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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-102
Supersedes OIL C-102 and C-1
Effective 1-1-65

SEP 09 1983

O. C. D.
ARTESIA OFFICE

Operator Mesa Petroleum Co. ✓	
Address P. O. Box 2009 / Amarillo, Texas 79189	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carol Federal	Well No. 5	Pool Name, including Formation West Pecos Slope - Abo	Kind of Lease XXXX (Federal) XXXX	Lease No. NM 36653
Location Unit Letter <u>F</u> ; <u>1844</u> Feet From The <u>North</u> Line and <u>1907</u> Feet From The <u>West</u> Line of Section <u>1</u> Township <u>7 South</u> Range <u>22 East</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 / Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co. (Attn: Andy Berdy)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 / Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 1 7 22	Is gas actually connected? When no 11-1-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hstvs.	Diff. Re
		X	X					
Date Spudded 8-12-83	Date Compl. Ready to Prod. 9-2-83	Total Depth 3163'	P.B.T.D. 3090'					
Elevations (DF, RKB, RT, GR, etc.) 4120' GR 4133' RKB	Name of Producing Formation Abo	Top Oil/Gas Pay 2804'	Tubing Depth 2975'					
Perforations 2804' - 2952'	Depth Casing Shoe 3163'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12"	8 5/8"	1200'	450/200/400/6 yds					
7 7/8"	4 1/2"	3163'	334					
-	2 3/8"	2975'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2017	Length of Test 4 hours	Bbls. Condensate/MMCF Trace	Gravity of Condensate -
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 840	Casing Pressure (shut-in) 865	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
XC: NMOCDA(046), CEN RCDS, ACCTG, MAT CONT, GAS CONT, OPS(FILE), MIDLAND, ROSWELL, TW, P, D&M, PARTNERS

R. E. Mathis
(Signature)

REGULATORY COORDINATOR

9-8-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 0 8 1983

BY *Mike Walker*
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a calculation of the tests taken on the well in accordance with RULE 1101.

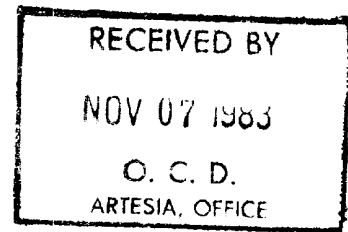
All sections of this form must be filled out completely in able on new and recompletion wells.

Fill out only sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE November 4, 1983

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Mesa Petroleum Company ✓
Operator

Carol Fed.
Lease

#5 - Unit Letter ~~Unknown~~
Well Unit

1-7S-22E, Chaves County
S.T.R.

West Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on November 2, 1983

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501