Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 -	REQUEST I	FOR A	LLOWAB	LE AND A	AUTHORIZ	ATION				
	TOTA	RANSF	ORT OIL	AND NAT	TURAL GA	S	DI No.			
perator			Well Al	. 140.	30-005-6	1949				
YATES PETROLEUM CORPOR	ATION 🗸							-		
ddress 105 SOUTH 4TH STREET,	ARTESTA MM	1 882	210							
105 SOUTH 4TH STREET, (cason(s) for Filing (Check proper box)	iNF.	- 502		X Othe	er (Please explai	in)				
	Change	in Trans	porter of:	_	EFFECTIVE		10-21-9	89		
lew Well	Oil [Dry (. []	ř	EFFECTIVE	DAIL -	10-21-0	<u> </u>		
tecompletion X	Casinghead Gas		ensate 🛚 🗓							
alange in Operator	sa Operatir			rtnerchi	in. PO Ro	x 2009	Amaril1	o. Texas	79189	
ad address of previous operator	sa Operacii	ig Li	milled la	Lenersin	rp, 10 bo	X 20079	micr LL	o renac		
I. DESCRIPTION OF WELL A	AND LEASE								non No	
Lease Name Well No. Pool Name, Includin					g Formation OS Slope Abo Kind of State Formation			Lease No. ederal or Fee NM36653		
Carol Federal	5		west Pec	os Stobe	: ADO					
Location	1844		no	rth	e and190	.7		west		
Unit LetterF	.:	Feet	From The TO	Lin	ϵ and $\underline{\qquad}$	Fee	t From The _	·	Line	
1	, 7S		225	,	мрм,	Chave	es		County	
Section 1 Township	10	Rang	ge LLI	- , <u>N</u>	IAI L TAT					
	CDADTED AF	OII A	ND NATH	RAL GAS						
II. DESIGNATION OF TRANS	or Con	densate	L.A.	Address (Gi	ve address to wh	iich approved	copy of this fo	orm is to be set	nt)	
Navajo Refining Co.					PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co. (ATT: Aicklen)					x 2521, H					
If well produces oil or liquids,	Unit Sec.	Twp			ly connected?	When	?			
rive location of tanks.	F 11_		7 22	Yes			11/2,	/83		
f this production is commingled with that i	from any other lease	or pool,	give comming	ling order num	ber:					
V. COMPLETION DATA							r <u>-</u> .	la -	ber	
	Oil V	Veli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1		Total Danis		1	DRTD	1		
Date Spudded	Date Compl. Read	ly to Proc	1.	Total Depth			P.B.T.D.			
	Name of Producin	- E	ion	Top Oil/Gas	Pay		Tubing Dep	th		
Elevations (DF, RKB, RT, GR, etc.)	1011	lop on the same			ruoing Depar					
D. January .	<u> </u>						Depth Casir	ng Shoe		
Perforations										
	TIIDIN	IG CA	SING AND	CEMENT	ING RECOR	ND				
HOLFORE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	UASING 6	CASING & TODING SIZE						* ID-3	3	
	 						11-	17-89		
	+						N	ha OR		
	 		······································					L Lifi	PER_	
V. TEST DATA AND REQUE	ST FOR ALLO	WABI	LE					9		
OIL WELL (Test must be after t	recovery of total volu	ume of lo	ad oil and mus	st be equal to o	or exceed top all	lowable for the	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing N	Method (Flow, p	ump, gas lift,	esc.)			
							CL all a C'			
Length of Test	Tubing Pressure			Casing Pres	ssure		Choke Size	:		
				Di la			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bb	15.		Jas 17101			
GAS WELL							-T8			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Cond	ensate/MMCF		Gravity of	Condensate		
								Choka Siza		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pres	ssure (Shut-in)		Choke Size	e		
			<u></u>							
VI. OPERATOR CERTIFIC	CATE OF CO	MPI.I	ANCE		011 001	NOCO	/ATION!	DIVICIO	∩N!	
I hereby certify that the rules and regu	ilations of the Oil Co	onservati	on		OIL CO	NOFHV	AHON	אפועוטו	N۱ (
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						MU	V 174	080		
is true and complete to the best of my	knowledge and beli	ief.		∥ Da	te Approv	ed RU	A T tal			
)					1-1					
Chellente Dos	Cha			Rv	UBIC	INAL SIG	NED BY			
Signature JUANITA GOODLETT - PRODUCTION SUPVR.					By ORIGINAL SIGNED BY MIKE WILLIAMS					
	KODUCTION	<u>auryk</u> Ti	tle	Titl		ERVISOR,	DISTRIC	T 15		
Printed Name 8-1-89	505/7				<u> </u>		··	-		
Date		Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.