Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

LEASE			
	1716	10001	

<ol><li>IF INDIAN ALL OTTEF OR TRIBE N.</li></ol>	A B 4

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔞	Huckabay TJ Federal
well well other MAY 3 1 1983	. 9. WELL NO. 5
Yates Petroleum Corporation . O. C. D.	10. FIELD OR WILDCAT NAME Und. Pecos Slope Abo
207 South 4th St., Artesia, NM 88210, OFFICE	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.) AT SURFACE: 1980 FSL & 1980 FWL, Sec.19-8S-26E	Unit K, Sec. 19-T8S-R26E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3652' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	DEGENTIFE D
SHOOT OR ACIDIZE  REPAIR WELL	DIAGELV
PULL OR ALTER CASING	(NOTE Mends esults of multiple completion or zone
MULTIPLE COMPLETE	
ABANDON* (other) Production Casing, Perforate, Treat	APR 20 1983
(other) Production Casing, Perforate, Treat	DE POST
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertine tratais and give pertinent dates
4650'. Ran 114 joints of 4-1/2" 9.5# J-55 casing t 4650'. Insert float set 4610'. Cemented w/450	g set 4650'. 1-regular guide sho
d .3% AF-11, 3% KCL. Compressive strength of ceme	
35 AM 3-30-83. Bumped plug to 1000 psi, released	
C 18 hours. Ran 1500' of 1". Cemented $w/300$ sach	ks Pacesetter Lite. WIH and
rforated $4164-4488'$ w/29 .50" holes as follows:	4164-68' (6 holes); 4304-06' (3
les); 4313-15' (3 holes); 4419-21' (3 holes); 4436	
idized perforations w/2250 gallons 7½% Spearhead a 64-4488' (via casing) w/50000 gallons gelled KCL v	acid. Sand frac'd perforations
or the charms, wysood garrens gerred her	adel, 50000 20/40 Salid.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18 I hataby cortifu that the foregoing is true and assess	
SIGNED CENTRE SUPERVISOR  ACCEPTED FOR RECORD'S space for Federal or State offi	<i>l.</i> 15 02
SIGNED Library STALLILL TITLE Supervisor	DATE 4-10-83
AULEPIED FUN RECOMMs space for Federal or State offi	ice use)
ADDROVED BY TORIG. SGD. DAVID R. GLASS	DATE
CONDITIONS OF APPROVMAY ANY 1983	

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side