ANM OIL COMMENT	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT DD SUNDRY NOTICES AND REPORTS ON WELLS 38210 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) CONVED	Federal NM 18031 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAB WELL OTHER WELL OF OPERATOR JAN 20 '88	7. UNIT AGREEMENT NAME 8. FARM OR LEADE NAME
Yates Petroleum Corp. O. C. D. 3. ADDRESS OF OFFRATOR O. C. D. 105 South 4th Street, Artesia, NM 88210 ARIESIA OFFICE	Huckaby "TJ" Federal 9. WBLL NO. #5
LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface 1980S + 1980W Sec. 19-8S-26E	10. FIELD AND FOOL, OE WILDCAT Pecos Slope Abo 11. ENC., T., E., M., OR BLK. AND SURVEY OF ABNA 19-85-26E
14. PERMIT NO. API #30-005-61952 3652' GR	12. COUNTY OR PARISE 13. STATE Chaves NM
6. Check Appropriate Box To Indicate Nature of Notice, Report, or O	Other Data
TEST WATER SHUT-OFF PCLL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)	ALTERING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well
(Other) Off Lease Measurement X Completion or Recomplet 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.	etion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market with attendant economic benefit to working interest owners, royalty owners and the public through production taxes.

13. I hereby certify that the foregoing is true and correct SIGNED Dave Borlau	TITLE Engineering Manager	DATE January 7, 1988
(This space for Federal or State office use)		
APPROVED BY	TITLE	APPROVED DATE PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY :		PETFR W. CHEN
		JAN 1 9 1988
*Se	e Instructions on Reverse Side	
Title 18 U.S.C. Section 1001, makes it a crime for an	t ny person knowingly and willfully to make	BUREAU OF LAND MANAGEMENT to my degewrith RESOURCE AREA

United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HUCKABY TJ FEDERAL #5

OFF-LEASE MEASUREMENT



26 E