

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED BY

Form Approved.
Budget Bureau No. 2-R-124

AUG 24 1983

O. C. D.

MINERAL OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & 660 FWL, Sec. 11-14S-27E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Perforate, Treat

5. LEASE

NM 18612

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Long Arroyo "WH" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 11-T14S-R27E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3463' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8060'. WIH and perforated 7651-59' w/16 .40" holes (2 SPF). RIH w/packer on tubing w/on/off tool. Set packer at 7627' w/on/off tool. Treated perfs 7651-59' w/2000 gals 7½% MS acid, N₂ and 14 ball sealers. Set standing valve at 7624'. Pull tubing from on/off tool. WIH and perforated 7595-7611' w/10 .42" holes as follows: 7595, 96, 97, 7601, 02, 04, 05, 07, 08 and 11'. WIH with tubing, RBP. Treated perfs 7595-7611' w/2000 gals 7½% MS acid plus N₂ and 8 ball sealers. WIH and perforated 7489-95' w/12 .42" holes (2 SPF). Set RBP at 7560' and test to 2000#, OK. Pull packer to 7460'. Treated perfs 7489-95' w/2000 gals 7½% MS acid plus N₂ and 6 ball sealers. POOH w/RBP and packer. RIH and set packer at 7455'. Pull standing valve. Frac'd well w/20000 gals MS frac, 40 tons CO₂, 30000# 20/40 sand and 32 ball sealers. Flowed well and cleaned up at 340 psi on 3/8" choke = 1200 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *David R. Glass* TITLE Production Supervisor

DATE 6-7-83

ACCEPTED FOR RECORD

(ORIG. SCD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

DATE

AUG 23 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side