٢	NO. OF COPIES RECEIVED		•		
	DISTRIBUTION		ONSERVATION COMMISSION	REGEIVEDOBY-104 and C-110 Effective 1-1-65	
	FILE VV		AND		
	U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL	AS OCT 19 1983	
				O. C. D.	
	GAS V			ARTESIA, OFFICE	
1	PRORATION OFFICE				
••	Operator				
	DEPCO, INC.				
	800 Central, Odessa, Texas 79761 Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office (1 sease explain)		
	Recompletion	Oll Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate X		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND L	EASE Well No. Fool Name, Including Fo	rmation Kind of Leas	se Lease No.	
	Rose Federal Com.	13 Pecos Slope		al or Fee Fee	
	Location V 105	30 South	1980	The West	
	Unit Letter;;				
	Line of Section 21 Tow	nship 5-S Range	25-Е , _{NMPM} , Cha	IVES County	
	DESIGNATION OF TRANSPORT	FR OF OH. AND NATURAL GA	S		
111.	Name of Authorized Transporter of Ori		Address (othe address to which opp		
	Navajo Crude Oil purch	hasing Co.	Box 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas Transwestern Pipeline			Bank, Odessa, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		10 7 93	
	give location of tanks. K 21 5 25 185 10 7 05				
IV	If this production is commingled with COMPLETION DATA	f this production is commingled with that from any other lease or pool, give commingling order number:			
1 .	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-14-83	7-2-83		4140' Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3721	3638	
	3795' GR	Аво	<u> </u>	Depth Casing Shoe	
	3721-3889' 3541"	3721-3889' 3541" holes 4259 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	22"	16"	56'	110 sxs.	
	<u> </u>	<u>10 3/4"</u> 4 1/2"	1013'	650 sxs. Circ. 100 sx. 1300 sx. Circ. 48 sxs.	
	/ //8	2 3/8"	3638'		
v	. TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
		Tubing Pressute	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test 4 hrs.	Bbls. Condensate/MMCF	0	
	1020 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back pr.	951#	1083 BHP	8-17/64	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signéd By		
			BY Loslio A. Ciemonts		
			Supervisor District II		
			This form is to be filed in compliance with RULE 1104.		
	K.L. Dennes	R. L. Denney	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		ature)			
	Chief Produc	tion_Clerk			
	10-17-83				
	(D	ate)	Separate Forms C-104 m	ust be filed for each pool in multiply	
			completed wells.		