

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other P&A
2. NAME OF OPERATOR McClellan Oil Corporation ✓						5. LEASE DESIGNATION AND SERIAL NO. NM-19582	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, N.M.						6. IF INDIAN, ALLOTTEE OR THIRE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 660' FW At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 3-16-83						8. FARM OR LEASE NAME Gragg Fed. "A"	
16. DATE T.D. REACHED 4-12-83						9. WELL NO. 1	
17. DATE COMPL. (Ready to prod.) 4-28-83						10. FIELD AND POOL, OR WILDCAT Wildcat	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3975' G.L.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T14S-R22E	
19. ELEV. CASINGHEAD 3975'						12. COUNTY OR PARISH Chaves	
20. TOTAL DEPTH, MD & TVD 4980'						13. STATE N.M.	
21. PLUG, BACK T.D., MD & TVD 4980'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE Yes	
23. INTERVALS DRILLED BY 0-TD						26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT/DLL-Micro SFL/NGT	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24	1083'	12-1/4"	670 SXS	Circulated	
4-1/2"		10.5	4600'	7-7/8"	450 SXS	3770'	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
4857, 58, 59, 79, 80, 81, 84, 94, 95, 96, 4902', 04, 08 .38" hole 13 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4929, 30, 31, 32, 36, 37, 38 .38" hole 7 shots				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4857-4908 2000 gal 10% Spearhead; no show oil or gas			
				4929-4938 1000 gal 7 1/2% Spearhead no show			
33.* PRODUCTION							
DATE FIRST PRODUCTION P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (20°E.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation Survey						(ORIG. SGD.) DAVID R. GLASS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						MAY 1 1983	
SIGNED <i>David R. Glass</i>		TITLE Operations Manager				DATE May 2, 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	Surface	
				Glorieta	1945	
				Tubb	2435	
				Abo	3138	
				Wolfcamp	3730	
				Granite Wash	4865	