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Form 9–331	Artesia, WM 83210 Form Approved
Dec. 1973	Budget Bureau No. 42-R142-
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 2351
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
MULT DECEMPED	-
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	
APR 1-8 1983	8. FARM OR LEASE NAME
1. oil \Box gas X other	Federal HY
	9. WELL NO.
2. NAME OF OPERATOR Yates Petroleum Corporation ARTESIA, OFFICE	8
3. ADDRESS OF OPERATOR	10. HELD OR WILDCAT NAME
207 South 4th St., Artesia, NM 88210	Pecos Slope Abo
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	11. SEC., T., R., M., OR BLK. AND SURVEY O AREA
below.)	Unit J, Sec. 34-T7S-R25E
AT SURFACE: 1700 FSL & 1980 FEL, Sec. 34-75-25	E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE
	3599! GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	به .
SHOOT OR ACIDIZE	j.
REPAIR WELL	7 (803 Report results of multiple completion or za-
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
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	, NEW VEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 5:00 PM 3-24-83. Ran 22 jts of 13-3/8" 54.5# J-55 casing set 900'. 1-Texas Pattern notched guide shoe set 900'. Insert float set 878'. Cemented w/450 sacks BJ Lite, 1/4#/sack flocele and 2% gel. Tailed in w/250 sacks Class "C" 2% gel. Compressive strength of cement - 950 psi in 12 hours. PD 7:00 PM 3-26-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement - 180'. Ran 1". Tagged cement 130'. Spotted 25 sacks Class C 10% gypseal. PD 2:00 AM 3-27-83. WOC 1 hr and 30 min. Ran 1". Tagged cement 130'. Spotted 100 sacks Class C 10% gypseal. PD 4:00 AM 3-27-83. WOC 1 hr and 30 min. Ran 1". Tagged cement at 100'. Spotted 25 sacks Class C 10% gypseal. PD 6:00 AM 3-27-83. Ran 1". Tagged cement at 90'. Cement fell back to 95'. Readi-mixed to surface w/5 yds. WOC. Drilled out 2:00 PM 3-27-83. WOC 19 hours. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Thereby certify that the foregoing is true and correct SIGNED C. Constant of the clicit TITLE Supervisor DATE 4-6-83 ACCEPTED FOR RECORDIS space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVAP IN 1983

ROSWELL, NEW MEXICO

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*See Instructions on Reverse Side