

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1700 FSL & 1980 FEL, Sec. 34-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

SUBSEQUENT REPORT OF:

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(other) Production Casing, Perforate, Treat

5. LEASE

NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HY

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 34-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3599' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PD 4150'. Ran 103 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4150'. 1-regular guide shoe set 4150'. Float collar set at 4110'. Cemented w/375 sacks 50/50 Poz "C", .6% D-19, .3% D-31 and 4% KCL. Compressive strength of cement - 1075 psi in 12 hours. PD 9:15 PM 4-2-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/325 sacks Pacesetter Lite. RIH and perforated 3726-3881' w/16 .42" holes as follows: 3726, 29, 30, 30' (4 holes); 3872-77' (2 SPF - 10 holes); 3880-81' (2 holes). RIH w/packer and RBP on tubing. Acidized perforations w/1500 gallons 7 1/2% MOD 101 acid and 14 ball sealers. TOOH w/tools. Sand frac perforations 3726-3881' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED David R. Glass TITLE Production Supervisor

DATE 4-18-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

APR 21 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side