## NW OIL COMS. COMMISSION

Form 9-331 Dec. 1973

Drawer DD

88210

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATESArtesia, MM

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| SUNDRY | NOTICES  | AND         | REPORTS    | ON     | WELLS |
|--------|----------|-------------|------------|--------|-------|
|        | 11011060 | / \ \ \ \ \ | ILLI OILIO | $\sim$ | ***   |

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals (

- wel [] other well
- 2. NAME OF OPERATOR

Yates Petroleum Corporation

- 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 990 FNL & 800 FEL, Sec. 18-7S-26E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PUL\_ OR ALTER CASING MULTIPLE COMPLETE CHANCE ZONES ABANCON\* (other)

SUBSEQUENT REPORT OF:



6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

NM 20940

MAR 2-9 1983

8. FARM OR LEASE NAME Ingram WY Federal

O. C. D.

9. WELL NO.

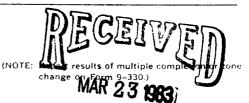
5. LEASE

ARTESIA, OFFICE

- 10. FIELD OR WILDCAT NAME Pecos Slope Abo
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit A, Sec. 18-T7S-R26E

- 12. COUNTY OR PARISH 13. STATE Chaves
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)  $3632\,\text{'}\text{.}\,\text{IGR}$



OIL & GAS MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and with MEXICO ment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudd $\epsilon$ d a 14-3/4" hole at 10:30 AM 3-14-83. Ran 21 joints of 10-3/4" 40.5# J-55 casing set 900'. 1-Texas Pattern notched guide shoe set 900'. Insert float set 857'. Cemented w/400 sacks BJ Hughes Lite, 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 4:45 PM 3-16-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 10:45 AM 3-17-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

| Subsurface Safety Valve: Manu, and Type                                       | Set @ Ft. |
|---|-----------|
| 18. It ereby certify that the foregoing is true and correct                   |           |
| SIGNET LE 4. La La La La La La TITLE Supervisor DA                            | те3-21-83 |
| AGCEPTED FOR RECORD s space for Federal or State office use)                  |           |
| APPROVED BY (ORIG. SCD.) DAVID RIGLASS DO | DATE      |

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO