CEF

Dec. 1973	Drawer DD ,		Budget Bur	eau No. 41-	-R1424
UNITED STATES		8516 ASE NM-0223201	=	<u>.</u>	•
DEPARTMENT OF THE INTERI	OR		<u> </u>	.i .i .	
GEOLOGICAL SURVEY		6. IF INDIAN, AL	LOTTEEOR	TRIBE NAM	ΛE
		N/A	<u> </u>	ပ် — · · · · - ·	
SUNDRY NOTICES AND REPORTS	ON WELLS	7. UNIT AGREEN	MENT NAME	<u> </u>	
Do not use this form for proposals to drill or to deepersors.	Duk to a different	N/A	<u> </u>	<u> </u>	<u>:</u>
eservoir. Use Form 9-331-C for such proposals.)		8. FARM OR LEA	ISE NAME	S	<u> </u>
1. oil		Howell	<u> </u>	<u> </u>	. I
well well and other JUL 12	1983	9. WELL NO.	1 (\$20 02 (\$1) 10 (\$1)	3	j iz
2. NAME OF OPERATOR	<u>.</u>			<u> </u>	- 4 - 1
Wallis Exploration, Inc. O.C.		1 0 FIELD OR WII W Sams Ranch	LDCAT NAME		2
3. ADDRESS OF OPERATOR ARTESIA, C	7		· · · · · · · · · · · · · · · · · · ·	AND CLOS	. <u> </u>
123A Commerce St., Kerrville, Te		11. SEC., T., R., I AREA	M., OR BLK.	AND SUR	LET UK
4. LOCATION OF WELL (REPORT LOCATION CLEA	RLY. See space 17	Sec. 10, T1			
below.) AT SURFACE: 1980' FNL & 660 FWL	(SW NW)	12. COUNTY OR			. – –
AT TOP PROD. INTERVAL:		Chaves	<u> </u>	New Me	exico
AT TOTAL DEPTH:		14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTICE,	N/A	37,13		 - 5
REPORT, OR OTHER DATA		15. ELEVATIONS	(SHOW DF,	KDB, AN	ID WD)
		3581' GR	<u>독</u>	160 July 1	្រូវ ប្រ
	T REPORT OF:		- وشِرِ غِ	77	THE
TEST WATER SHUT-OFF XX		S			1
FRACTURE TREAT		12.7			到情
REPAIR WELL		(NOTE: Reputitions	ults of multiple	e completion	n or zone
PULL OR ALTER CASING		cha	Form 9-330.)	4:19 33 -	<u>.</u> .
MULTIPLE COMPLETE			Transfer		ε <u>ς</u> .
CHANGE ZONES					4 - 통
ABANDON* L		•	- 10 d		(學)
		.	្រូវប្រកាស់ ក្រុមប្រជាពល	التناث الثانية	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERA including estimated date of starting any proposed	TIONS (Clearly stat	e all pertinent deta Grectionally drilled	ail s, ° and give give subsurf	pertinen ace locatio	t dates, ons and
measured and true vertical depths for all market	s and zones pertiner	nt to this work.)*			in C
		:	e Piloton		# <u> </u>
TD 7 7/8" hole (1677') at 6:00 A	M MST 4/5/83				<u> </u>
Ran 42 jts, 4½", 10.5#, J-55, 8r	d, R-3, ST&C,	New Casing.	된 하는 그 말을 다. 등 합니다 하는 것		in the second
Set & cemented at 1672.07' RKB.					5 <u>7</u> 3 <u>4</u>
BJ Hughes cemented with 150 SX (lt per sack		an selection of the control of the c	dasan matak
Plug down at 11:45 AM MST 4/5/8			≒ខំខំខ្‡ំ −	15 M	필물
Bumped plug with 1700 psi. Plug	held.		린행된 음살	7 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	<u> </u>
Top of cement: Estimated 992'					f =
WDC 7 to 10 days.			医乳毒素		
			7 12 7 4 1 18 5	ξĒ Pζ	- -
			743 136 136	<u>.</u>	2 <u>1</u>
			arott	평년 <u>3</u> 립	<u># 5</u>
				ancal masses	
Subsurface Safety Valve: Manu. and Type			Set @ .		Ft
18. I hereby certify that the foregoing is true and cor	rect				7 :
Λ .\ .	Asst. Sec-Tr	'es	4/6/83		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
SIGNED SHEW WILLIS TITLE	7.00c. 0cc 11	DATE	5 1 4 2 3		<u> </u>
(This spac	e for Federal or State of	ffice use)	불림 일본 등	£ <u>1</u> 43	: F
	_	DATE		\$ E 12	

ACCEPTED FOR RECORD

JUL 1 1 1983

*See Instructions on Reverse Side