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JUL 15 1983

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
O. C. D.  
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
WALLIS EXPLORATION, INC. ✓

3. ADDRESS OF OPERATOR  
123A Commerce St., Kerrville, TX 78028

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL + 660 FWL (SWNW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-0223201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
HOWELL

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
SAMS RANCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 10, T14S, R18E

12. COUNTY OR PARISH  
CHAVES

13. STATE  
NEW MEXICO

14. API NO.  
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3581' GR

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(NOTE: Report results of multiple completion or change on Form 9-330.)

JUN 7 1983

OIL & GAS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WOC 287 Hours  
Ran Gamma Ray & Neutron Logs  
Drilled Open hole to 1732'  
Ran 53 jts (1714') 2-3/8", 4.7#, EUE, 8rd, J-55, R-2 New Tubing.  
SN at 1714'  
Western Co. fraced with 12,350# 10/20 Sand and 282,000 scf nitrogen (75 quality foam)  
Broke formation at 1900 psi. Average injection rate, 15 BPM  
Average treating pressure, 1800 psi. ISIP-1600' psi. 5 minutes  
SIP - 1600 psi, 15 minute SIP, 1600 psi.  
Job completed 7:20 P.M. MST 5-17-83

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Laura Wallis TITLE Asst. Secretary DATE 5-31-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 14 1983