,	AU. OF CARLY ALGENTED				
	DISTRIBUTION SANTA FE		FOR ALLOWABLE	RECEIVED's BY's Old C104 and C-11	
1	FILE			Effective 1-1-65	
	LAND OFFICE		ANSPORT OIL AND NATURA		
	IRANSPORTER OIL GAS	_		O. C. D. ARTESIA, OFFICE	
	OPERATOR			AR PESTA, OPPLE	
1.	Operator				
	HERMAN V WALLE				
	140 + 1872 - 2	Address 190 Flender NI VICU THE KOREVILLE TRIAS 7802-8			
	Reason(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of:				
	Recompletion Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conde	nsate	······	
	If change of ownership give name and address of previous owner	MALL'S Exploration	in The, 123A Comm	cra ST, Kipplille, Tx	
11.	DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Fallouid) (Lease No.				
	Lease Name	SANG RANCE		TEARREN AMINONA	
	Location (DD - (DD - (DD+))				
	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NDRTh</u> Line and <u>GBD</u> Feet From The <u>10851</u>				
	Line of Section ) U To	ownship 14 Stuth Range	28 EAS), NMPM,	ChAU2S County	
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	proved copy of this form is to be sent)	
	Name of Authorized Transporter of O	l 📄 or Condensate 🗌	Address (Give daaress to which up	provez copy of this form is to be senty	
	Name of Authorized Transporter of Co	nsinghead Gas or Dry Gas		proved copy of this form is to be sent)	
	Phillips Petroleum	Unit Sec. Twp. P.ge.	ALOI <u>entitor</u>	11650 JUAS 19162	
	If well produces oil or liquids, oint of the NO NO				
v	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
:	······································				
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 11-11-83	
	Actual Float Daning Foot			Cho. O.D.	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Presswe (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN		OIL CONSER	VATION COMMISSION	
			APPROVED Original Signed By NOV 0 7 1983		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Leslie A. Cler	Leslie A. Clements	
	above is true and complete to the best of my knowledge and belief.		BYLeslie A. Clements Supervisor District II		
	1 A Male		TITLE		
	Wirman Maller		If this is a request for allowable for a newly drilled or despend mult this form must be accompanied by a tabulation of the deviation		
-	(Signature) Oll'MC Se		tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	(Title)				
-		a:e)	I well name or number, or transf	, II, III, and VI for changes of owner, porter or other such change of condition.	
	10		Here Andreas Frank Critis a State of the State State	ant on fact for work pool in multiply	