

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87103
MAY 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	7. Unit Agreement Name
3. Address of Operator 207 South 4th St., Artesia, NM 88210	8. Farm or Lease Name Sacra SA Com
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 6S RANGE 25E NMPM.	9. Well No. 7-Z
15. Elevation (Show whether DF, RT, GR, etc.) 3787.6' GR	10. Field and Pool, or Wildcat Pecos Slope Abo
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 3:00 PM 5-20-83. Set 40' of 20" conductor pipe. Ran 23 joints 13-3/8" #8 J-55 casing set 695'. 1-Texas Pattern notched guide shoe set 695'. Insert float set 664'. Cemented w/100 sacks Thixolite, 10#/sack gilsonite, 1/2#/sack Permacheck, 1/4#/sack celloseal, 300 sacks Pacesetter Lite, 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 7:30 PM 5-21-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 1:30 PM 5-22-83. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Leslie A. Clements

TITLE: Production Supervisor

DATE: 5-23-83

Original Signature

Leslie A. Clements

APPROVED BY: _____

TITLE: Supervisor District II

DATE: MAY 27 1983

CONDITIONS OF APPROVAL, IF ANY: