

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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JUL 06 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sacra SA Com
9. Well No. 7-Z
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well:
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 6S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3787.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
TULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4125'. Ran 103 joints of 4-1/2" 9.5# J-55 casing set 4090'. 1-regular guide shoe set 4049'. Cemented w/400 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S, 3% KCL, 1/2# Permacheck, 1/4# celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 3:30 AM 5-31-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3651-3706' w/8 .41" holes as follows: 3651, 53, 55, 3706' (8 holes - 2 SPF). Acidized perforations 3651-3706' w/1000 gallons 7 1/2% Spearhead acid and 8 bal sealers. Sand frac'd perforations 3651-3706' w/20000 gallons gelled KCL water, 30000# 20'40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>7-5-83</u>
Original Signed By Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>JUL 12 1983</u>

CONDITIONS OF APPROVAL, IF ANY: