

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPlicate
NM 0110th Instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM 20052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sacra "SA" *Well on Free Lease*

9. WELL NO.

#7Z

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-6S-25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660S + 660E Sec. 22-6S-25E

14. PERMIT NO.

API #30-005-~~61899~~ *61960*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3787.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Off Lease Measurement

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market with attendant economic benefit to working interest owners, royalty owners and the public through production taxes.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dave Bouleau

TITLE Engineering Manager

DATE January 7, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUBJECT TO LIKE
APPROVAL BY STATE

*See Instructions on Reverse Side

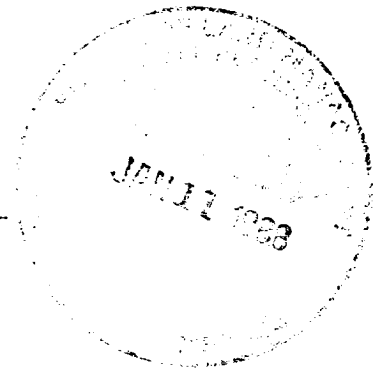
DATE APPROVED
PETER W. CHESTER

JAN 19 1988

BUREAU OF LAND MANAGEMENT
Department of the Interior
U.S. DEPARTMENT OF THE INTERIOR

SACRA "SA" #7Z

OFF-LEASE MEASUREMENT



25 E

