

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-73

APR 29 1983

O. C. D.

SUNDARY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Unit Agreement Name
3. Name of Operator Yates Petroleum Corporation <input checked="" type="checkbox"/>	8. Farm or Lease Name Spool SU Com
4. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
5. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>7S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3682.4' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FD 4200'. Ran 103 joints of 4-1/2" 9.5# J-55 ST&C casing set 4190'. 1-regular guide shoe set 4190'. Float collar set 4149'. Cemented w/400 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-11 and 3% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 3:30 PM 4-13-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite, WIH and perforated 3598-3841' w/28 .42" holes as follows: 3598, 99, 3604, 06, 07' (5 holes); 3744-47' (2 SPF, 6 holes); 3828, 29, 30, 40, 41' (5 holes); 3906-12' (2 SPF, 12 holes). RIH w/packer and RBP on tubing. Acidized perfs 3906-12' w/1000 gal 7 1/2% Spearhead acid and 10 ball sealers. Acidized perfs 3828-41' w/750 gal 7 1/2% Spearhead acid and 4 ball sealers. Acidized perfs 3744-47' w/750 gal 7 1/2% Spearhead acid and 5 ball sealers. Acidized perfs 3598-3607' w/750 gal 7 1/2% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perforations 3598-3841' (via casing) w/50000 gal gelled KCL water, 90000# 20/40 sand.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 4-28-83  
Original Signed By  
Leslie A. Clements  
APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE APR 29 1983

CONDITIONS OF APPROVAL, IF ANY: