

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator YPC		Lease Spool 50		Well # 5	
Location of Well	Unit C	Section 27	Township 7	Range 25	County Chaves
Drilling Contractor	N/A		Type of Equipment Rotary		
* WITNESS APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	10 3/4	40.5	New	900	Circ
* 7 7/8	4 1/2	9.5	"	TD	350
Casing Data:					
Surface <u>24</u> joints of <u>10 3/4</u> inch <u>40.5</u> # Grade <u>J-55</u>					
<u>yes</u> (Approved) (Rejected)					
Inspected by <u>B.W. Weaver</u> date _____					
Cementing Program					
Size of hole <u>14 3/4</u> Size of Casing <u>10 3/4</u> Sacks cement required <u>200</u>					
Type of Shoe used <u>Tex-Rat</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>900</u> Set <u>904</u> Feet of <u>10 3/4</u> inch <u>40.5</u> # Grade <u>J-55</u>					
New-used csg. @ <u>904</u> with <u>300</u> sacks neat cement around shoe					
+ <u>400</u> sax <u>Pac-Lite</u> additives <u>+157 5X Thudalite</u>					
Plug down @ <u>8:15</u> (AM) (PM) Date <u>4-28-13</u>					
Cement circulated <u>yes</u> No. of Sacks <u>40</u>					
Cemented by <u>Western</u> Witnessed by <u>B.W. Weaver</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>Last Drilling Break 675 Loss Zone @ 670</u>					