## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION  SANTA FE  SANTA FE, NEW MEXICO 87501  JUN 15 1983  Sa. Indicate Type of Lease  State  State  Fee X  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DETPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL USE "APPLICATION FOR PRIMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name	CO-ICO SCCEIVES	OIL CONSERVA	TIONETEWEDON	
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A Print of Page Rose Rose  Notes of Operator  A Address of Operator  A Address of Operator  A Address of Operator  COT South 4th St., Artesia, NM 88210  Continued West  To Beach of West  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  **Continued To Page Continued C	OAS RUA MASS EINT BEU TON OU!	POSALS TO DRILL OR TO DEEPIN OR PLUG BA ON FOR PERMIT -** (FORM C-101) FOR SUCH	CR TO A DIFFERENT RESERVOIR, PROPOSALS.)	
Name of Computer  Vates Petroleum Corporation  National of Generator  207 South 4th St., Artesia, NN 88210  ***Location of Well  ***Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  **NOTICE OF INTENTION TO:  ***Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  **NOTICE OF INTENTION TO:  ***Location area of the Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jate nut.* 103.  **Location area of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jate nut.* 103.  **Location area of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jate nut.* 103.  **Location area of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jate nut.* 103.  **Location area of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jate nut.* 103.  **Location area of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jate nut.* 103.  **Location area of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose, weak jates and counter area of the counter area of th	1.			7. Unit Agreement Name
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207 South 4th St., Artesia, NM 88210  Lecution of Well  West  Line, section 27  Township 75  Annee 25E  NOTH  South 4th St., Artesia, NM 88210  15, Elevation (Show whether DF, RT, CR, etc.)  360.4' CR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **LUC AND ALANDON**  **Converted Fine Line ones**  **LUC AND ALANDON**  **Converted Fine Line ones**  **LUC AND ALANDON**  **L		action V		
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AF-S, 3% KCL, 10#/sack gilsonite, 1#/sack Permacheck and 1/2#/sack celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 3:15 AM 5-11-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3721-3921' w/26 .42" holes as follows: 3721-47' as follows: 3721, 22, 39, 40, 41, 42, 46 and 47' (8 holes); 3850-56' (12 holes - 2 SPF); 3918-21' (6 holes - 2 SPF). Treated perforations 3721-3921' w/4000 gallons 7½% acid and 20 ball sealers. Frac'd perforations 3721-3921' w/40000 gallons gelled KCL water and 70000# 20/40 sand.	set 4225'. Float colla	ar set 4184'. Cemented w	/425 sacks 50/50 Po	oz, .6% CF-9, .3% TF-4, .3%
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released pressure and float held okay. WOC 18 hours. WIH and perforated 3721-3921' w/26 .42" holes as follows: 3721-47' as follows: 3721, 22, 39, 40, 41, 42, 46 and 47' (8 holes); 3850-56' (12 holes - 2 SPF); 3918-21' (6 holes - 2 SPF). Treated perforations 3721-3921' w/4000 gallons 7½% acid and 20 ball sealers. Frac'd perforations 3721-3921' w/40000 gallons gelled KCL water and 70000# 20/40 sand.	strength of cement - 95	50 psi in 12 hours. PD 3	:15 AM 5-11-83. Bu	imped plug to 1200 psi
.42" holes as follows: 3721-47' as follows: 3721, 22, 39, 40, 41, 42, 46 and 47' (8 holes); 3850-56' (12 holes - 2 SPF); 3918-21' (6 holes - 2 SPF). Treated perforations 3721-3921' w/4000 gallons 7½% acid and 20 ball sealers. Frac'd perforations 3721-3921' w/40000 gallons gelled KCL water and 70000# 20/40 sand.	released pressure and t	float held okay. WOC 18 b	ours WIH and parf	forsted 3721-3021! 1/26
3850-56' (12 holes - 2 SPF); 3918-21' (6 holes - 2 SPF). Treated perforations 3721-3921' w/4000 gallons 7½% acid and 20 ball sealers. Frac'd perforations 3721-3921' w/40000 gallons gelled KCL water and 70000# 20/40 sand.	42" holes as follows:	3721-471 as follows: 2	721 22 20 /0 /1	/2 // 1 /7! (0.1.1.)
w/4000 gallons 7½% acid and 20 ball sealers. Frac'd perforations 3721-3921' w/40000 gallons gelled KCL water and 70000# 20/40 sand.	1950 56 (12 L-1 2	5721-47 as tottows: 5	721, 22, 39, 40, 41	, 42, 46 and 47' (8 holes);
gelled KCL water and 70000# 20/40 sand.	3830-36 (12 notes - 2	SPF); 3918-21' (6 holes	- 2 SPF). Treated	perforations 3721-3921'
gelled KCL water and 70000# 20/40 sand.	w/4000 gallons 7½% acid	d and 20 ball sealers. Fr	ac'd perforations 3	721-3921' w/40000 gallons
	gelled KCL water and 70	0000# 20/40 sand.		
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Production Supervisor DATE 6-13-83 Original Signed By Leslie A. Clements DATE JUN 1 7 1983 TITLE Supervisor District II