

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION **RECEIVED** ON

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SANTA FE, NEW MEXICO 87501

JUN 15 1983

Form C-103
Revised 10-1-78

**O. C. D.
ARTESIA, OFFICE**

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation <input checked="" type="checkbox"/>	8. Farm or Lease Name Spool SU Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>7S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Whitcut Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3670.4' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 101 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4225'. 1-regular guide shoe set 4225'. Float collar set 4184'. Cemented w/425 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S, 3% KCL, 10#/sack gilsonite, 1#/sack Permacheck and 1/2#/sack celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 3:15 AM 5-11-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3721-3921' w/26 .42" holes as follows: 3721-47' as follows: 3721, 22, 39, 40, 41, 42, 46 and 47' (8 holes); 3850-56' (12 holes - 2 SPF); 3918-21' (6 holes - 2 SPF). Treated perforations 3721-3921' w/4000 gallons 7 1/2% acid and 20 ball sealers. Frac'd perforations 3721-3921' w/40000 gallons gelled KCL water and 70000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 6-13-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE JUN 17 1983

CONDITIONS OF APPROVAL, IF ANY: