

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐DRY ☐

OTHER

TA

TYPE OF COMPLETION

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMWest LINE OF SEC. 34 TWP. 8S RGE. 28E NMPM15. Date Spudded 4-8-83 16. Date T.D. Reached 6-13-83 17. Date Compl. (Ready to Prod.) 3968.5 GR 18. Elevations (DF, RKB, RT, GR, etc.) 3968.5 GR 19. Elev. Casinghead20. Total Depth 2680' 21. Plug Back T.D. 2680' 22. If Multiple Compl., How Many 2680' 23. Intervals Drilled By Rotary Tools Cable Tools 0 - 2680'

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	60'	15"	8 yds ready mix w/2% CC	
10 3/4"	40.0#	444'	10"	mudded in	11 jts.
8 5/8"	24.0#	652'	8"	150 sxs. Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2520'	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production holding for use as a water well Production Method (Flowing, gas lift, pumping — Size and type pump) TA Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Gamma Ray Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production ControllerDATE Aug. 29, 1983