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MAR 2,3 1983

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	om the outer boundaries	of the Section.		
Operator GETTY	OIL COMPANY		Lease TTY "GC" FEDEF	AL COM.		Well No.
Unit Letter	Section 7	Township 6 South	Range 26 East	County	e	
Actual Footage Loc		6 300 cm	20 230	Chave.		
660	feet from the Nor	th line and	1980	feet from the West	t	line
Ground Level Elev.	Producing For		Pool Page 11	, La	Dedic	ated Acreage:
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X Yes	🔲 No 🛛 Ifa	nswer is "yes," type of	consolidation	Communitizat.	ion	
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ADDITIONAL INFORMATION FOR "APPLICATION FOR PERMIT TO DRILL" GETTY OIL COMPANY GETTY GC FED COM WELL NO. 1

- 1. The geologic name of the surface formation is assignable to the Ustollic Camborthid subgroup.
- 2. The estimated tops of important geologic markers are as follows:

FORMATION	DEPTH FROM SURFACE	DEPTH SUBSEA
San Andres	580'	+3200'
Glorietta	16 30'	+2150'
Tubb	3120'	+ 660'
Abo	3690'	+ 90'

3. The estimated depths at which anticipated water and oil could be encountered are:

DEPTH

50' - 580' Possible fresh water 580' - 1630' San Andres - possible oil 3690' - 4200' Abo - possible gas

4. The proposed casing program is as follows:

SIZE	GRADE	THREAD	WT.	TOP	BOTTOM	LENGTH
11 3/4"	н-40	8RST&C	42#	Surface	900'	900'
* 8 5/8"	K-55	8rst&C	24#	Surface	1600'	1600'
5 1/2"	к - 55	8RST&C	14#	Surface	4200'	4200 '

- * Will run only if lost circulation is a problem
- 5. The minimum specifications for pressure control equipment to be used see Figure I. The BOP stack will be tested to 5000 psi.
- 6. The drilling fluid from surface to 900' will be fresh water of sufficient gel to condition the hole for running casing. From 900' to 3400' a native mud system will be used with brine and LCM added for stability and seepage. From 3400' to TD a salt gel system will be used to condition the hole for logging and running casing.
- 7. The auxilliary equipment to be used is as follows:
 - 1. Kelly cocks
 - 2. Monitoring equipment on the mud system
 - 3. Sub on the floor with a full opening valve to be stabbed into drill pipe when the Kelly is not in the string.
- 8. There are no anticipated drill stem tests or cores to be cut.



Getty Oil Company Getty GC Fed Com Well No. 1 Drlg. Location Layout Schematic



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