

c/d'h

0+6-MMS-Roswell, 1-File 1-Engr DW, 1-Foreman TS, 1-WIO Cavalcade, 1-Laura Richardson, 1-JA

Form 9-331

Dec. 1973

Form Approved

Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Getty Oil Company ✓3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. C, 660' FNL & 1980' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* Completion ☐
 (other)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent facts, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/83 TD 4200, PBTB 4161'. Completion. MIRU. Install BOP. Ran 6 - 3 1/2" DC & 1 - 4 3/4" MT bit and 1 - 5 1/2" csg scrapper on 57 jts 2 3/8" J-55 tbq. Drlg on DV tool @ 2021'. 2 1/2 hours, bit started torquing.

4/12/83 Trip bit. Drill DV tool @ 2021, 1 1/2 hours. Ran bit to 4161' PBTB, circ clean, displace with KCL, test to 2000# OK. Pull bit. CRC ran CBL & PFC log 1900-4154', good bond 3700-4154, perf 5 1/2" csg, .41" hole 3873-79 (7 holes) and 3900-15 (15 holes), total 22 holes. Ran packer to 600'.

4/13/83 Ran tbq & pkr. to 3916'. Spot 168 gals 15% acid 3748-3916'. Pull up to 3688 & set. Howco treated perfs 3875-79, 3905-15 w/ 2500 gals w/ 15% acid, 40 balls Broke @ 900#, Max 2200#, Min 2050#, rate 5.7 BPM. ISIP 400#, 15 min 300#. Swab 5 1/2 hours, rec 75 BLW, last hour 1/2 bbl. Pull tbq, ran 113 jts (3701') Set @ 3712'. Seating Nipple @ 3711'.

4/14/83 Halliburton frac down 5 1/2" csg & 2 3/8" tbq into perfs 3873-79 and 3900-15 (22 holes) w/ 30,000 gals gelled 2% KCL & 5000 gals 2% KCL pad, 64 balls, Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Area Superintendent DATE April 21, 1983
D.R. Crockett

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL MAY 02 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM-54388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**8. FARM OR LEASE NAME **MAY 06 1983**
Getty GC Fed Com9. WELL NO. **O. C. D.**
110. FIELD OR WILDCAT NAME **ARTESIA, OFFICE**
Pecos Slope Abo11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, T-6S, R-26E12. COUNTY OR PARISH **Chaves** 13. STATE **NM**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3779.5' GR**RECEIVED**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 25 1983**OIL & GAS
MINERALS RECENT SERVICE****ROSWELL, NEW MEXICO**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

4/14/83 cont'd. 82,500# 10/20, 30% CO₂ (70 tons), max 1650#,
min 1420#, rate 30 BPM. ISIP 850#, 15 min 550#,
970# at 9:30 AM.
4/17/83 Wait on pipeline.