• .	- ETATL OF NEW AT KILD OK ALS MAREANN ET PAREMENT	<b>M</b>	occes/5).		2000 - 1000 Ravised 13		
ſ		OIL CONSERVA		N 0+6-	NMOCD-Hobbs		
Ì	0410004104	P O BOX CANTA VE SILVY		1-Fi			
1		SANTA FE, NEW	MH1 0.2 1903		ngr DW		
i			ALLON QUE D.		oreman 10-Cavalcade		
ł		RECUEST FOR ANI	ARTESIA, OFFICE		aura Richardson		
	OPENALUM CAS	AUTHORIZATION TO TRANSPO			А 1-BB, 1-BW,	1-CB 1-C	
1.6.1	PAURATIUN OFFER						
	Getty Oil Company						
$\mathbf{F}$	A-3-17###		<u></u>				
- 1	িয	(x) (X) (Arch proper box) (X) (X) (X) (X) (X) (X) (X) (X) (X) (X)					
	New Well (A) Recompletion	Oil Dry Gas	X				
-	Change in Ownership	Castnghend Gas Condens	ate				
۲ -	f change of ownership give name						
-	ind address of previous owner		· · · · · · · · · · · · · · · · · · ·				
	DESCRIPTION OF WELL AND L	FASE					
י .י ו	Lease Name	well No. Pool Name, Including 1 of		Kind of Lease	orFoo Federal	Lence No.	
	Getty GC Federal Com	1 Pecos Slope Ab	0	State, redetat		<u>NM-54388</u>	
[	Location C 660	North	and 1980	Feet From T	West		
	Unit Letter; 660	Feet From TheNorth Line	and	Feet From 13			
	Line of Section 7 T. an	ship 6S Range	26E . NMPN	, Chave	es	County	
1	· · · · · · · · · · · · · · · · · · ·		•				
1.	DESIGNATION OF TRANSPORT	er Condensate	Address (Give address	to which approv	ed copy of this form is to	be sent)	
	Name of Authorized Thinsporter of One				<u> </u>		
	Name of Authorized Transporter of Cast	nghead Gay 🔲 or Dry Gas 🕅	Address (Give address	to which approv	ed copy of this form is to		
	Transwellow Vipeling	1 60.	15 gas actually connect	Howing		700 [	
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	NO- V.M		1-10-84		
	give location of tanks.						
t,	If this production is commingled with COMPLETION DATA				Plug Back Same Res'	v Diff. Besty.	
•••	Designate Type of Completion		New Well Workover	l Deepen		1	
		Date Compl. Ready to Prod.	Total Depth	ł	P.B.T.D.		
	Date Spudded 3/29/83	4/15/83	4200'		4161'		
	Liovanens (Dr. , Mille) and and	Name of Producing Formation	Top Oil/Gas Pay 3873 '		Tubing Depth 3712'		
		Pecos Slope Abo	3073		Depth Casing Shoe		
	Perforations 3873-3915	··· · ·					
	3010 3111	TUBING, CASING, AND	CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH 5	ET	550 SXS		
		<u> </u>	4200'		1300 sxs		
	7 7/8"	<u> </u>	4200		=		
		2 3/8	3712				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or enable for this depth or be for full 24 hours)					rceed top allow		
••	OIL WELL	Dote of Test	Producing Method (Flo	ow, pump, gas lij	i, elc.)		
	Date First New Oil Run To Tonks						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
			Water + Bbls.		Gas - MCF	······	
	Actual Pred. During Test	Cil-Bbla.					
	L	1	·····		•		
	0/13 11/1/2	oint down sales line)	Bbls. Condensate All		Gravity of Condensate		
	Actual Frod. Test-MCF/D	Length of Teet	Bbis. Condensuley has				
	YIL 20 XX Tealing Histhod (pitol, buck pr.)	Tubing Presews (Shut-in)	Casing Pressure ( Shr	nt-in)	Choke Size		
			l				
1	CERTIFICATE OF COMPLIANO	CE			TION DIVISION		
• •				APPROVED JAN 1 7 1984			
	I hereby certify that the rules and t Division have been complied with	Original Signed By					
	above is true and complete to the	BYLeslie A. Clements Supervisor District II					
,		TITLE					
)ť	N In/ /	711. 1000.14	to be filed in	compliance with MUL	E 1104.		
	A Delikhkatt	If this is a re	quest for allo	wat in for a newly drill inted by a tabulation (	of the destatt.		
1	Area Supe	If this is a request for allowards of a housing of a tobulation of the deviati- well, this form must be accompanied by a tobulation of the deviati- tests taken on the well in accordance with MULE 111. All sections of this form must be fulled out completely for allow able on naw and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owne- well name or number, or transporter, or other such change of condition					
	Area Supe						
	April 2						
(Du(+)			I want same or purp	Separate Loring C-104 must be filled for usch port in multip:			
	•		Separate Fo				

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D.

RECEIVED BY

JAN 16 1364

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 11, 1984

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Getty Oil Co.			
	Operator			
		l C		
Getty "GC" Fed. Com.		#1-Unit Letter Unknown		
Lease		Well Unit		
		Pero 2 Capel		
7-6S-26E, Chaves County		Undesignated (Abo)		
S.T.R.		Pool		
Transwestern	was made on	January 10, 1984		
Name of Purchaser				
		Transwestern Pipeline Company		
		Company		
		Representative		
		Representative		
		Jr. Analyst, Contract Administration		
		Title		

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501