

c/sf

0+6-MMS-Roswell, 1-File, 1-Engr DW, 1-Foreman TS, 1-Laura Richardson-Midland, 1-JA

Form 9-331 1-WIO Cavalcade
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit Ltr. A 660 FNL & 990 FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Spudded & Drllg.

5. LEASE
NM-54388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Getty GC Fed Com9. WELL NO.
210. FIELD OR WILDCAT NAME
Pecos Slope Abo11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-6S, R-26E12. COUNTY OR PARISH
Chaves13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3757.3 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

APR 25 1983

OIL & GAS

MINERAL & LAND

ROSWELL, NM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/8/83 Spudded well @ 3:00 PM. Drilling 14 3/4" hole @ 875'.

4/9/83 Ran csg as follows: 23 jts of 10 3/4" K-55, 40.5#, ST&C csg (905') set @ 920' w/ 1- tex pat G.S. @ 919', 1 10 3/4" insert float @ 881' & 1 centralizer @ 881'. Halliburton cemented w/ 500 sxs of Halliburton lite w/ 1/4# flocele & 2% CC + 200 sxs of class C w/ 2% CC. Bump plug to 881' w/ 1100# @ 3:00 PM. Circ 150 sxs. Currently W.O.C.

4/14/83 TD @ 7:30 AM at 4200'. Ran 186 jts 5 1/2" csg. Float collar @ 4198', collar 4117', DV tool @ 2013'. Dresser Atlas ran Dual Laterolog 910-4186', Comp.Neutron Form. Density 0-4185'.

4/15/83 Cemented 5 1/2" csg, 1st stage Howco 950 sxs 50-50 poz, w/ 5# salt, .3% CFR-2, .3% Halad 4, lost returns w/ 30 bbls displacement to go. Open DV, no cement. Circ 4 hours. 2nd stage 200 sxs lite, 5# salt, tail in w/ 400 sxs 50-50 poz w/ 5# salt, .3% CFR-2, .3% halad 4, circ 30 sxs. Release rig @ 4:00 PM.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID R. GLASS TITLE Area Superintendent DATE April 21, 1983

D.R. Crockett

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL MAY 10 1983

DATE